Submit To Appropriate District Office State of New Mexico Form C-105 Two Copies Revised April 3, 2017 Energy, Minerals and Natural Resources District I 1. WELL API NO. 30-025-42779 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 Oil Conservation Division District III 2. Type of Lease 1000 Rio Brazos Rd., Aztec, NM 87410 1220 South St. Francis Dr. ■ STATE ☐ FEE ☐ FED/INDIAN District IV State Oil & Gas Lease No. Santa Fe, NM 87505 1220 S. St. Francis Dr., Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT AND LOG 5. Lease Name of Unit Agreement Name Encore M State
Well Number 2010
019 4 Reason for filing: COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC) OTHER Brinkard, test Blinebry & Tubb 7. Type of Completion: ☐ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR 9. OGRID 8. Name of Operator **Breitburn Operating LP** 370080 10. Address of Operator 11. Pool name or Wildcat 1111 Bagby Street, Suite 1600 Houston, TX 77002 Blinebry & Tubb Feet from the E/W Line Unit Ltr Section Township Range Feet from the N/S Line County 12.Location Surface: **22S** 37E 2070 South 760 East Lea BH: ı 20 228 37E 2070 South 760 East Lea 16. Date Completed (Ready to Produce) 17. Elevations (DF and RKB. 13. Date Spudded 14. Date T.D. Reached 15. Date Rig Released 11-2-2015 10-13-2015 10-25-2015 10-28-2015 RT, GR, etc.) 3359 20. Was Directional Survey Made? 18. Total Measured Depth of Well 19. Plug Back Measured Depth 21. Type Electric and Other Logs Run 6300 7620 no none 22. Producing Interval(s), of this completion - Top, Bottom, Name Blinebry=Tubb 5540-5880 **CASING RECORD** (Report all strings set in well) 23. CASING SIZE WEIGHT LB./FT DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED 13 3/8" 54.50# J-55 1260 17 1/2" 1135 sxs 8 5/8 4020 11" 945 sxs 32# J-55 5 1/2' 20# L-80 7600 7 7/8" Stg 1 750 sxs; Stg 2 1010 sxs LINER RECORD TUBING RECORD 2.5 24. TOP BOTTOM SACKS CEMENT | SCREEN SIZE DEPTH SET PACKER SET SIZE 2 7/8" 5520' Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC AMOUNT AND KIND MATERIAL USED **DEPTH INTERVAL** 5540-6200- 5880 6180-6200 Perf & Frac 5860-5880 Perf & Frac 5540-5560 Perf & Frac **PRODUCTION** Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) **Producing** 10-29-2018 Flowing Gas - MCF Gas - Oil Ratio Date of Test Hours Tested Prod'n For Oil - Bbl Water - Bbl. Choke Size Test Period 24 15 48/64 10-30-18 103 151 273 Calculated 24-Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) Flow Tubing Casing Pressure Oil - Bbl Hour Rate Press. 90 273 450 Test Witnessed By 29. Disposition of Gas (Sold, used for fuel, vented, etc.) sold 31. List Attachments C-103 33. Rig Release Date: 10-29-2018 32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. 34. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Longitude I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Date 11-7-2018 Signature Name Charlotte Nash Title Regulatory Analyst E-mail Address charlotte.nash@mavresources.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southe	astern New Mexico	Northwestern New Mexico			
T. Anhy 1106	T. Canyon_	T. Ojo Alamo	T. Penn A"		
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"		
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"		
T. Yates 2574	T. Miss	T. Pictured Cliffs	T. Penn. "D"		
T. 7 Rivers 2868	T. Devonian	T. Cliff House	T. Leadville		
T. Queen 3406	T. Silurian	T. Menefee	T. Madison		
T. Grayburg 3632	T. Montoya	T. Point Lookout	T. Elbert		
T. San Andres 3893	T. Simpson	T. Mancos	T. McCracken		
T. Glorieta 5081	T. McKee	T. Gallup	T. Ignacio Otzte		
T. Paddock	T. Ellenburger	Base Greenhorn_	T.Granite		
T. Blinebry 5467	T. Gr. Wash	T. Dakota			
T.Tubb 6130	T. Delaware Sand	T. Morrison			
T. Drinkard 6258	T. Bone Springs	T.Todilto			
T. Abo 6633	T	T. Entrada			
T. Wolfcamp	T	T. Wingate			
T. Penn	T	T. Chinle			
T. Cisco (Bough C)	T	T. Permian			

			OIL OR GAS SANDS OR ZONES
No. 1, from	to	No. 3, from	to
No. 2, from	toto	No. 4, from	to
•	IMPOI	RTANT WATER SANDS	
Include data on rate of	water inflow and elevation to w	hich water rose in hole.	
No. 1, from	to	feet	•••••
No. 2, from	to	feet	••••
No. 3, from	to	feet	•••••
	LITHOLOGY REC	CORD (Attach additional sheet	if necessary)

F	rom	То	In Feet	Lithology	From	То	In Feet	Lithology
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