

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720

**District II**  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720

**District III**  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170

**District IV**  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

# State of New Mexico

Form C-101  
Revised July 18, 2013

## Energy Minerals and Natural Resources

### Oil Conservation Division

1220 South St. Francis Dr.

Santa Fe, NM 87505

HOBBES OCD  
SEP 05 2018  
RECEIVED

☒ AMENDED REPORT  
Replaces APD dated 5-18-18  
Long string deepened

MIN P  
SURF P

## APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

Operator Name and Address Goodnight Midstream Permian, LLC 5910 North Central Expressway, Suite 580 Dallas TX 75206 (214) 891-2039		OGRID Number 372311
		API Number 30-025-45348
Property Code 322 421	Property Name José Altuve SWD	Well No. 1

### 7. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet from	N/S Line	Feet From	E/W Line	County
B	13	21S	36E		755	N	1707	E	Lea

### \* Proposed Bottom Hole Location

UL - Lot	Section	Township	Range	Lot Idn	Feet from	N/S Line	Feet From	E/W Line	County

### 9. Pool Information

Pool Name SWD; San Andres	Pool Code 96121
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### Additional Well Information

11. Work Type N	12. Well Type S	13. Cable/Rotary R	14. Lease Type P	15. Ground Level Elevation 3528' 3529'
16. Multiple N	17. Proposed Depth 5700'	18. Formation San Andres	19. Contractor to be determined	20. Spud Date upon C-108 approval
Depth to Ground water 148' (CP 00446 POD1)		Distance from nearest fresh water well ≈3624' south of CP 00446 POD1		Distance to nearest surface water ≈275' NE of gully

A closed-loop system will be used in lieu of lined pits.

### 21. Proposed Casing and Cement Program

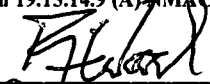

Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surface	12.25"	9.625"	40	1500' 1350'	860	GL
Production	8.75"	7"	32	5700'	725	GL

### Casing/Cement Program: Additional Comments

Will complete in lower San Andres
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### 22. Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer
annular & rams	3000 psi	3000 psi	to be determined

<p>23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that I have complied with 19.15.14.9 (A) NMAC <input type="checkbox"/> and/or 19.15.14.9 (B) NMAC <input checked="" type="checkbox"/>, if applicable. Signature: </p>		<p>OIL CONSERVATION DIVISION</p>	
<p>Printed name: Brian Wood</p>		<p>Approved By: </p>	
<p>Title: Consultant</p>		<p>Title: <b>Petroleum Engineer</b></p>	
<p>E-mail Address: brian@permitswest.com</p>		<p>Approved Date: 11/09/18 Expiration Date: 11/09/20</p>	
<p>Date: 8-30-18 Phone: 505 466-8120</p>		<p>Conditions of Approval Attached</p>	

**See Attached  
Conditions of Approval**

# CONDITIONS OF APPROVAL

API #	Operator	Well name & Number
30-025-45348	GOODNIGHT MIDSTREAM	Jose Altuve SWD # 001

Applicable conditions of approval marked with XXXXXX

## Administrative Orders Required

XXXXXXX	Will require administrative order for injection or disposal prior to injection or disposal

## Other wells

## Drilling

XXXXXXX	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string

## Casing

XXXXXXX	SURFACE & PRODUCTION CASING - Cement must circulate to surface --
XXXXXXX	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water

## Lost Circulation

XXXXXXX	Must notify OCD Hobbs Office if lost circulation is encountered at 575-370-3186

## Water flows

XXXXXXX	Must notify OCD Hobbs Office of any water flow in the Salado formation at 575-370-3186. Report depth and flow rate.

## Stage Tool

XXXXXXX	Must notify OCD Hobbs Office prior to running Stage Tool at 575-370-3186
XXXXXXX	If using Stage Tool on Surface casing, Stage Tool must be greater than 350' and a minimum 200 feet above surface shoe.
XXXXXXX	When using a Stage Tool on Intermediate or Production Casing Stage must be a minimum of 50 feet below previous casing shoe.

## Completion & Production

XXXXXXX	Will require a deviational survey with the C-105
	Must notify Hobbs OCD office prior to conducting MIT (575) 393-6161 ext. 114
	Must conduct & pass MIT prior to any injection