

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*Form Serial No.  
4218

6. If Indian, Allottee or Tribe Name

If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

## 1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

## 2. Name of Operator

CHEVRON USA INCORPORATED

Contact: CINDY H MURILLO  
E-Mail: CHERRERAMURILLO@CHEVRON.COM

## 3a. Address

6301 DEAUVILLE BLVD  
MIDLAND, TX 79706

## 3b. Phone No. (include area code)

Ph: 575-263-0431  
Fx: 575-263-0445

## 8. Well Name and No.

CC FRISTOE B -1 03

## 9. API Well No.

30-025-34009-00-C1

## 10. Field and Pool or Exploratory Area

JUSTIS

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 26 T24S R37E SWSW 900FSL 900FWL

## 11. County or Parish, State

LEA COUNTY, NM

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Venting and/or Flaring
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

CHEVRON USA INC HAS FLARED AT THE ABOVE LOCATION FROM 10/08/2018 TO 10/13/2018 .  
TOTAL VOLUME FLARED WAS 2428

THE WELLS AFFECTED BY THE FLARE ARE ATTACHED WITH API#S.

## 14. I hereby certify that the foregoing is true and correct.

Electronic Submission #441515 verified by the BLM Well Information System  
For CHEVRON USA INCORPORATED, sent to the Hobbs  
Committed to AFMSS for processing by PRISCILLA PEREZ on 10/30/2018 (19PP0262SE)

Name (Printed/Typed) CINDY H MURILLO

Title PERMITTING SPECIALIST

Signature (Electronic Submission)

Date 10/29/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

OCT 31 2018

Office

/s/ Jonathon Shepard

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

Accepted for Record Only

MAB/ocd 11/8/2018

\* Gas-Oil ratio test may be required to verify estimated gas volume.

## Current Well Information

Area	ANDREWS FOT	
Sub Area	DOLLARHIDE PT	
Operator Route	4013003 - DHU ROUTE 3	
Collection Point	FRSTOE B NCT2 18	
WELL NAME	API 14	PRA WELL NO
FRIST B NCT 2-18	30025335430001	42905401

Area	ANDREWS FOT	
Sub Area	DOLLARHIDE PT	
Operator Route	4013003 - DHU ROUTE 3	
Collection Point	FRSTOE B GAS	
WELL NAME	API 14	PRA WELL NO
FRIST B NCT 1-03	30025340090099	42909599 ✓
FRIST B NCT 2-08	30025209280003	42832203
FRIST B NCT 2-12	30025220320002	42840602
FRIST B NCT 2-15	30025331450099	42900599
FRIST B NCT 2-16	30025332350099	42901099
FRIST B NCT 2-17	30025333830003	42903303
FRIST B NCT 2-19	30025337440099	42907299
FRIST B NCT 2-20	30025338040099	42908499
FRIST B NCT 2-21	30025340100099	42909699
FRIST B NCT 2-22	30025340540099	42910199
FRIST B NCT 2-23	30025342610101	44657701
FRIST B NCT 2-25	30025348210099	42911799
FRIST B NCT 2-26	30025352390002	44784202
FRIST B NCT 2-27	30025355890001	44800501
FRIST B NCT 2-28	30025359830001	60025201
FRIST B NCT 2-29	30025359840001	44853901
FRIST B NCT 2-30	30025389530001	61005501
FRIST B NCT 2-4	30025113890001	42806201
FRIST B NCT2-14G	30025234660002	42842002

Area	ANDREWS FOT	
Sub Area	DOLLARHIDE PT	
Operator Route	4013003 - DHU ROUTE 3	
Collection Point	FRSTOE A GAS	
WELL NAME	API 14	PRA WELL NO
FRIST A NCT 1-01	30025113680001	42809101
FRIST A NCT 1-12	30025333820099	42903299
FRIST A NCT 1-13	30025340530101	44608101