UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

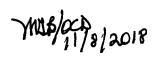
SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

э.	Lease Senai No.	
	NMLC060329	

	is form for proposals to	drill or to re-enter an	ر فراک	NIVIECOOOSES		
abandoned we	il. Use form 3160-3 (API	D) for such proposals.	NOV	6 If Indian, Allottee or T	ribe Name	
SUBMIT IN	TRIPLICATE - Other inst	ructions on page 2	NOV 20/20/ED	7. If the or CA/Agreeme	ent, Name and/or No.	
Type of Well Gas Well □ Oth			CIVE .	8. Well Name and No. HT FEDERAL 1		
2. Name of Operator	Contact:					
CIMAREX ENERGY COMPAI	NY OF CO-Mail: Michael@p			30-025-39974-00-S1		
3a. Address 600 N MARIENFELD STE 600 MIDLAND, TX 79703	3b. Phone No. (include area coo Ph: 281-974-6817	de)	10. Field and Pool or Exploratory Area MALJAMAR			
4. Location of Well (Footage, Sec., T)	·	11. County or Parish, State			
Sec 18 T17S R32E Lot 4 780	FSL 575FWL			LEA COUNTY, NA	COUNTY, NM	
12. CHECK THE AF	PPROPRIATE BOX(ES)	TO INDICATE NATURE	OF NOTICE,	REPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION						
M Nation of Land	☐ Acidize	☐ Deepen	☐ Product	ion (Start/Resume)	☐ Water Shut-Off	
■ Notice of Intent	☐ Alter Casing	☐ Hydraulic Fracturin	g 🔲 Reclam	ation [☐ Well Integrity	
☐ Subsequent Report	Casing Repair	■ New Construction	□ Recomp		Other	
☐ Final Abandonment Notice	□ Change Plans	Plug and Abandon	ug and Abandon 🔲 Temporar		Venting and/or Flari ng	
	☐ Convert to Injection	Plug Back	■ Water I	Disposal		
Percussion Petroleum is requedays while awaiting DCP Pipe gathering system which begar This circumstantial flare will la authorized under NTL4AllI.A A requirements.	line to complete their repair 9/11/2018. st longer that a 24 hr peri	airs to their field booster cor	mpressor and cumulative hrs	М		
The estimated gas volume bei	ing flared is 150 MCFD.		es 16	a Wiold C	effice	
The estimated gas volume being the following HT 18 Federal Fasset Name API Code ULSTF	facility wells will be flaring R Lease County	gas during this timeperiod:	Carlsh O	CD Hobbs	5	
14. I hereby certify that the foregoing is	Electronic Submission # For CIMAREX EN	441454 verified by the BLM V ERGY COMPANY OF CO, se essing by PRISCILLA PEREZ	ent to the Hobb	S		
Name (Printed/Typed) DAVID HA	RSELL	Title CONS	SULTANT			
Signature (Electronic S	Submission)	Date 10/26	5/2018			
	THIS SPACE FO	R FEDERAL OR STAT	E OFFICE U	SE	<u></u>	
/s/ Jonatho Approved By Conditions of approval, if any, are attached certify that the applicant holds legal or equ	not warrant or Car		n Engineer Field Office	MAY U 201		
which would entitle the applicant to condu Title 18 U.S.C. Section 1001 and Title 43	U.S.C. Section 1212, make it a	Office crime for any person knowingly a	nd willfully to ma	ake to any department or ago	ency of the United	
States any false, fictitious or fraudulent s	statements or representations as	to any matter within its jurisdiction	on.			
(Instructions on page 2)						

(Instructions on page 2)
*** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **



Additional data for EC transaction #441454 that would not fit on the form

32. Additional remarks, continued

HT 18 FEDERAL 1 3002539974 M-18-17S-32E NMLC060329 Lea / HT 18 FEDERAL 4 3002540252 L-18-17S-32E NMLC060329 Lea / HT 18 FEDERAL 5 3002539975 E-18-17S-32E NMLC060329 Lea / HT 18 FEDERAL 8 3002539976 D-18-17S-32E NMLC060329 Lea

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Conditions of Approval to Flare Gas

- 1. Approval not to exceed 180 days from date of submission.
- 2. All flaring under this request is considered to be "avoidably lost". Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "33".

Exceptions:

- a. The first 24 hours of a temporary emergency flare is considered "unavoidably lost" and is therefore royalty free. Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.103 3179.105.