Office	Copy To Appropriate District State of New Me (- (575) 393-6161 Energy, Minerals and Natu				Form C-103 Revised July 18, 2013
	5 N. French Dr., Hobbs, NM 88240 trict II – (575) 748-1283 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION			WELL API NO.	30-025-44965
811 S. First St., Artesia, N				5. Indicate Type o	
District III - (505) 334-617 1000 Rio Brazos Rd., Azte	NM 87410			STATE	FEE
District IV – (505) 476-346 1220 S. St. Francis Dr., Sar 87505		Santa Fe, NM 8	8/303	6. State Oil & Gas	Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				7. Lease Name or Unit Agreement Name Encore M State	
PROPOSALS.) 1. Type of Well: Oil Well 🔲 Gas Well 🗌 Other				8. Well Number	022
2. Name of Operator				9. OGRID Numbe	
3. Address of Operator				10. Pool name or V	
1111 Bagby Street, Suite 1600 Houston, TX 77002					
4. Well Location Unit Letter	P 860	et from the	uth line and	760 feet from	East time
			Range 37E	leet from	theline County Lea
		on (Show whether D	R, RKB, RT, GR, etc		
		335	i9'		
1	2. Check Appropriate	Box to Indicate	Nature of Notice,	Report or Other I	Data
NOT	ICE OF INTENTION	TO:	SUE	SEQUENT REF	PORT OF:
PERFORM REMEDIA	AL WORK 📋 🛛 PLUG AND	ABANDON	REMEDIAL WOR	к □ /	ALTERING CASING
					P AND A
PULL OR ALTER CA: DOWNHOLE COMMI			CASING/CEMEN	II JOB	
CLOSED-LOOP SYS				Interneulate	
OTHER:			OTHER:		
of starting any	osed or completed operatio proposed work). SEE RU pletion or recompletion.				
	2-1/4" directional BHA & RII	H w/ 12-1/4" bit. Tag	cement @1,164 and	d drill. Tag & drill sho	etrack 1174-1220.
11-7-2018 Drill 1	0' new formation to 1230'.	Perform FIT test to 1			
	12 1/4" intermediate hole to 2 1/4" hole to 3437', service				
11-9-2018 Drill 1	2 1/4" hole to 4557' TD. Ci	rc hole clean. TOOH			
	ines to 3000k, good test. P gal/sk drop plug. Displace				
5 min	bled back 1.5 bbls, droppe	ed bomb. Opened to	ol w/ 500 psi cement	in place. 80% return	s during job. Circ annylus
	bls cement to surface. WC casing to 1500 psi & hold fo				J
		, ee hinne root geee			
					_
		Г	[······································	
pud Date:	10-16-2018	Rig Release I	Date:		
		_		ž	
		and complete to the	best of my knowledg	ge and belief.	
hereby certify that the	information above is true				
• •			Dogulator A.	aalvet	11 10 0010
• •	nash@breitb, Distatly signed by 	TITLE	Regulatory A	nalystDA1	ге11-12-2018
charlotte.	nash@breitb [:] Digitally signed by charlotte.mash@breitburn.com / DN: cr=charlotte.mash@breitburn.com	σ TITLE E-mail addre	charlotte.nash@rr	DA	TE11-12-2018 DNE: 713-632-8730
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