Office Submit 1 Copy	To Appropriate District		te of New Me			Form C-1	
<u>District I</u> – (575) 393-6161		Energy, Minerals and Natural Resources		WELL API NO.	Revised July 18, 2	013	
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283				Content on the content of the conten	WELL APINO.	3002545133	
811 S. First St., Artesia, NM 88210 OIL CON			NSERVATHO BUSIOCO		5. Indicate Type	e of Lease	\dashv
	District III – (505) 334-6178 1220 South St. Francis Dr.			icis Dr.	STATE	FEE	
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87503 9 2018					6. State Oil & C	Gas Lease No.	
SUNDRY NOTICES AND REPORTS ON WERE CENTED					7. Lease Name	or Unit Agreement Name	e
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)					Cobalt 32 State Com		
1. Type of Well: Oil Well 🔀 Gas Well 🗌 Other					8. Well Number 704H		
2. Name of Operator EOG RESOURCES					9. OGRID Num	ber 7377	
3. Address of Operator					10. Pool name of	or Wildcat	
P O BOX 2267, MIDLAND TX 79702					98092 WC025	G09 S243336I Upper \	wc
4. Well Location Unit Letter O: 200 feet from the SOUTH line and 1885 feet from the EAST line							
Section 32 Township 24S Range 34E NMPM County LEA COUNTY							
11. Elevation (Show whether DR, RKB, RT, GR, etc.)							
3419' GL							
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data							
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:							
NOTICE OF INTENTION TO: SUBS						ALTERING CASING	П
TEMPORARILY ABANDON							
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT					JOB 🗵		
DOWNHOLE COMMINGLE							
CLOSED-LO OTHER:	OP SYSTEM			OTHER: DRIL	L CSG	ı	ĸ
	ribe proposed or comple	eted operations. (C	learly state all	ALCO AND ADDRESS OF THE ADDRESS OF T		tes, including estimated	
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.							
10/31/18 SPUD 12-1/4" HOLE							
11/01/18							
Surface Casing @ 1,276' Ran: 9-5/8" 40# J-55 LTC							
Lead Cement w/ 410 sx Class C (13.5 ppg. 1.73 vld), Tail w/ 120 sx Class C (14.8 ppg. 1.33 vld)							
Test casing to 1,700 psi for 30 min - Good Resume drilling							
700							
Spud Date:	10/31/18		Rig Release Da	ite:			
Spud Date.	10/01/10		Rig Release Da	iic.			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.							
SIGNATURE TITLE Sr. Regulatory Administrator DATE							
SIGNATURE TITLE Sr. Regulatory Administrator DATE							
Type or print name Emily Folis E-mail address: emily_follis@eogresources.comONE: 432-848-9163							
For State Use Only Petrolèum En					gineer		
A DDD OVER 1	DV.	P	ATE ME 11/hall	16			
APPROVED BY: TITLE DATE 11/09/18 Conditions of Approval (if any):							