Submit One Copy To Appropriate District Office	State of New Mexico	Form C-103
District I	Energy, Minerals and Natural Resource	S Revised November 3, 2011 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II	OH CONCEDUATION DIVISION	20 025 77736
811 S. First St., Artesia, NM 88210 District III	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	STATE FEE
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, Nivi 87303	6. State Oil & Gas Lease No.
87505		
	S AND REPORTS ON WELLS S TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATI		STATE 7
PROPOSALS.) 1. Type of Well: XOil Well Gas	s Well Other	8. Well Number Z
	st Energy Corporation	9. OGRID Number
	Weter Hanch Rus	212929
3. Address of Operator Frederick	sburg, Texas 78624	10. Pool name or Wildcat
4. Well Location		BAUM; WOLKAND, SOUTH
1	feet from the N line and GGO feet from	the W line
	145 Range 33 E NMPM Cour	
	1. Elevation (Show whether DR, RKB, RT, GR	
	4272'GL	
12. Check Appropriate Box to Inc	dicate Nature of Notice, Report or Oth	ner Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
	LUG AND ABANDON REMEDIAL	
TEMPORARILY ABANDON C	HANGE PLANS 🔲 COMMENC	E DRILLING OPNS. P AND A
PULL OR ALTER CASING	ULTIPLE COMPL	MENT JOB
OTHER:	☐ ⊠ Locatio	n is ready for OCD inspection after P&A
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.		
	and leveled. Cathodic protection holes have	
A steel marker at least 4" in diameter	er and at least 4' above ground level has been	set in concrete. It shows the
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR		
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR		
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.		
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and		
other production equipment.		
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.		
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed		
from lease and well location.		
	ave been removed. Portable bases have been	removed. (Poured onsite concrete bases do not have
to be removed.)	and have addressed as non-OCD rules	
All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-		
retrieved flow lines and pipelines.		
		les and lines have been removed from lease and well
location, except for utility's distribution	infrastructure.	(LAST WELL ON)
When all work has been completed, retu	rn this form to the appropriate District office	to schedule an inspection.
SIGNATURE DM. DMM	TITLE PRISING	DATE 10-21-18
TYPE OR PRINT NAME TERRY.	TPOFF	EYR
For State Use Only	OUFFEY E-MAIL: EVEROUS	DATE 10-31-18 EY & STENERAL COM PHONE: 432 978-114
Tor State Osc Only		
APPROVED BY:		
APPROVED BY:		DATE MW 11/13/2018