Submit One Copy To Appropriate District		e D						
Office	State of New M			Form C-103				
District I	Energy, Minerals and Nat	ural Resources		Revised November 3, 2011				
1625 N. French Dr., Hobbs, NM 88240 District II	OIL CONSERVATIO	10 2018	WELL API NO. 30-025-34	1587				
811 S. First St., Artesia, NM 88210 District III	1220 South St. Fra		Indicate Type of	Lease				
1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. FR	Incis Dr.	STATE V	FEE				
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM a	RECEIVE	6. State Oil & Gas	Lease No.				
87505		Ros	V4362	2				
SUNDRY NOTICE	S AND REPORTS ON WELL	S	7. Lease Name or U	Jnit Agreement Name				
(DO NOT USE THIS FORM FOR PROPOSAL								
DIFFERENT RESERVOIR. USE "APPLICATI PROPOSALS.)	ON FOR PERMIT (FORM C-101)	OK SUCH	The second s	DE 10 STATE				
1. Type of Well: XOil Well Ga	s Well 🔲 Other		8. Well Number					
2. Name of Operator		9. OGRID Number						
3. Address of Operator 532 COOL WATER RANCH RD.			2 12929 10. Pool name or Wildcat					
FREDERI	CKSBJRA, TY	78624	wolfcam	-P				
4. Well Location								
Unit Letter <u>L</u> <u>2310</u> feet from the <u>S</u> line and <u>930</u> feet from the <u>W</u> line								
	165 Range 325 NMP							
	I. Elevation (Show whether D. 4319 GL	R, RKB, RT, GR, etc.)						
12. Check Appropriate Box to In		Penart or Other D	nto					
12. Check Appropriate Box to m	uicale mature of motice, i	report of Other Da	ala					
NOTICE OF INTE	NTION TO:	SUB:	SEQUENT REP	ORT OF:				
	LUG AND ABANDON 📋	REMEDIAL WORK		LTERING CASING				
	HANGE PLANS	COMMENCE DRI		PANDA				
PULL OR ALTER CASING	ULTIPLE COMPL	CASING/CEMENT	JOB 🔲					
OTHER: QTHER: QTHER:								
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.								
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.								
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the								
<u>OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR</u> <u>UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR</u>								
PERMANENTLY STAMPE	DON THE MARKER'S SH	AII INFURMATIU	IN HAS BEEN WEI	JDED OK				
	ON THE MARKA SSO	MACE.		PERMANENTLY STAMPED ON THE MARKER'S SURFACE.				
The location has been leveled as ne	arly as possible to original gro	und contour and has	The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and					
other production equipment.								
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.								
		t two feet below grou	nd level.					
If this is a one-well lease or last ren	naining well on lease, the batte	t two feet below groutery and pit location(s)	nd level. have been remediate	d in compliance with				
If this is a one-well lease or last rem OCD rules and the terms of the Operator	naining well on lease, the batter 's pit permit and closure plan	t two feet below groutery and pit location(s)	nd level. have been remediate	d in compliance with				
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