Submit I Copy Office . District I ~ (57	y To Appropriate District	Sta Energy, Mi	nte of New Mexico SOCE nerals and Machine Sources SERVATION NOVISION			Form C-103 Revised July 18, 2013
District II - (5	h Dr., Hobbs, NM 88240 75) 748-1283 ., Artesia, NM 88210	OIL CON			WELL API NO. 30-0 5. Indicate Type of I	25-44953
District III - (505) 334-6178 1220 1000 Rio Brazos Rd., Aztec, NM 87410 District IV - (505) 476-3460 Si 1220 S. St. Francis Dr., Santa Fe, NM 87505			South St. Francis Dr. inta Fe, NM 8700 CEIVE		STATE X	FEE 🔲
					6. State Oil & Gas L	ease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)					7. Lease Name or Ui BANDIT	nit Agreement Name 29 STATE COM
1. Type of Well: Oil Well Gas Well Other					8. Well Number	507H
2. Name of Operator EOG RESOURCES INC					9. OGRID Number	7377
3. Address of Operator PO BOX 2267 MIDLAND, TX 79702					10. Pool name or Wi TRISTE DRAW; BO	ildcat ONE SPRING, EAST
4. Well Location Unit Letter D: 387' feet from the NORTH line and 1102' feet from the WEST line						
	ction 29	Towns	- '-			ounty LEA
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3539' GR						
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data						
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:						
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐						
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB						
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM						
OTHER: ☐ OTHER: Completion ☑						
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of						
proposed completion or recompletion.						
08/08/2018 Rig released 09/10/2018 MIRU prep to frac -Test void to 5000 psi, seals & flanges to 8500 psi						
10/09/2018 Begin perf & frac						
10/22/2018 Finish 26 stages perf & frac, 11,220-18,581' 1404 3 1/8" shots, 18,835,510 lbs proppant + 262,463 bbls load fluid						
10/26/2018 Drilled out plugs and clean out wellbore						
10/30/2018 Opened well to flowback Date of First Production						
Spud Date:	07/18/2018		Rig Release Date	99/08/	2018	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.						
SIGNATURE	Kay Ma	ddoX	TITLE Regula	atory Analyst	DATE	11/09/2018
	name Kay Maddox	(E-mail address: kay_maddox@eogresources.com PHONE: 432-686-3658			
APPROVED BY: May TITLE Styl May DATE 11-13-18						
APPROVED BY: DATE //-/3-/8 Conditions of Approval (if any):						