

| | |
|---|--|
| WELL API NO. 30-025-28083 | |
| 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> | |
| 6. State Oil & Gas Lease No. SWD-119 | |
| 7. Lease Name or Unit Agreement Name State A3 # SWD | |
| 8. Well Number #1 | |
| 9. OGRID Number 000415 | |
| 10. Pool name or Wildcat DEVONIAN | |

310 feet from the **East** line
NPMN County **025 (Lea)**

07505

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-10) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other **SWD**

2. Name of Operator
Basin Alliance LLC

3. Address of Operator
P.O. Box 1378 Hobbs, NM 88241

4. Well Location

Unit Letter **G** : **2310** feet from the **North** line and
Section **33** Township **18S** Range **36E**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

HOBBS OCD
NOV 13 2018
RECEIVED

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

| | | | |
|-----------------------|--------------------------|------------------|--------------------------|
| PERFORM REMEDIAL WORK | <input type="checkbox"/> | PLUG AND ABANDON | <input type="checkbox"/> |
| TEMPORARILY ABANDON | <input type="checkbox"/> | CHANGE PLANS | <input type="checkbox"/> |
| PULL OR ALTER CASING | <input type="checkbox"/> | MULTIPLE COMPL | <input type="checkbox"/> |
| DOWNHOLE COMMINGLE | <input type="checkbox"/> | | |
| CLOSED-LOOP SYSTEM | <input type="checkbox"/> | | |
| OTHER: Acidize | <input type="checkbox"/> | | |

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐
 OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11-14-18 Plan on RU Lucky Services to unset packer POOH with Production string laying it down. Start PU work string.

11-15-18 Finish R1H with work string and set @ 7606'

11-16-18 Make sure everything is ready to acidize. RU Cudd to Acidize 1) treat the tubing for Asphaltenes, 2) Do 9 stages of 3000 gals of 15% AcidTol 9010 and flush with fresh water. Shut in

11-17-18 (RU 4 1/2" J55 tubing as Production string + set Packer and do MVT. Put well back to production.

→ ORDER R-8166 STATES 2 7/8" TUBING. MJBrown 11/13/2018

Spud Date:**Rig Release Date:**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Hnaeslet TITLE Member DATE 11-13-18

Type or print name Hugo Naegele Jr E-mail address: hnaegele55@bnyabb.com PHONE: 575-390-1250
For State Use Only

APPROVED BY:  DATE: 11/1/78

Conditions of Approval (if any)

CALLED HUGO N. 1:28 pm 11/13/2018
 MIBrown