

Submit 1 Copy To Appropriate District Office  
District I – (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II – (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III – (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV – (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised July 18, 2013

WELL API NO. 30-025-31929	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name TRISTE DRAW 36 STATE	
8. Well Number 1H	
9. OGRID Number 7377	
10. Pool name or Wildcat SWD;DEVONIAN	
4. Well Location Unit Letter E : 1980 feet from the NORTH line and 510 feet from the WEST line Section 36 Township 23S Range 32E NMPM County LEA	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3682' GR	
SUNDY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> SWD 2. Name of Operator EOG RESOURCES INC 3. Address of Operator PO BOX 2267 MIDLAND, TX 79702	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

EOG proposes to plug this well using the attached procedure. Current and proposed wellbores are also attached.

**See Attached  
Conditions of Approval**

Spud Date:

5/12/1993

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Kay Maddox

TITLE Regulatory Analyst

DATE 11/08/2018

Type or print name Kay Maddox

E-mail address: kay\_maddox@eogresources.com

PHONE: 432-686-3658

For State Use Only

APPROVED BY:

Mark Whitman

TITLE P.E.S.

DATE 11/13/2018

Conditions of Approval (if any):



**Triste Draw 36 State #1 SWD**  
**API# 30-025-31929**  
**Proposed Plugging Procedure (11/8/2018)**  
**AFE # 111689**

The Triste Draw 36 State #1 is an injector in Lea County, NM.

Well is shut-in.

**PROCEDURE:**

1. MIRU

SPOT 25 sx cmt. @ 6787'. (DV Tool) WOC f TAG

2. Set 5-1/2" CIBP at 5220' and ~~dump bail 5 sacks~~ of class C cmt.

Spot 25 sx

3. Test csg to 500psi

4. Load 5-1/2" casing with the required mix of mud between plugs of 25 sacks of salt water gel per 100 barrels in 9lb/gal brine.

5. Spot 50 sacks of class C cmt plug at: 5,045'-4,700' (across B. Salt, top of Delaware sands, and 8-5/8" shoe). TAG at 4,700'

6. Spot 25 sacks of class C cmt plug at: 1,400'-1,280' (across top of salt). TAG at 1,280'

7. Perf 5-1/2" csg at 702'

8. Use a packer to squeeze 35 sacks of class C cmt from 702' to 592' inside the 5-1/2" & 5-1/2" x 8-5/8" annulus. Tag at 592'.

9. Perf 5-1/2" csg at ~~100'~~ <sup>250'</sup>

10. Use packer to squeeze ~~35 sacks of~~ <sup>250'</sup> class C cmt from ~~100'~~ to surface inside the 5-1/2" & 5-1/2" x 8-5/8" annulus. Tag at surface.

11. Cut off WH three feet below surface

12. Verify cement to surface on all strings

13. Weld on P&A marker, cut off anchors three feet below surface.

14. RDMO

This well in Lessor Prairie Chicken Area.  
 Install marker 3' below ground level. Record GPS  
 co-ordinates & take photo.

Prepared by: Eric Burkholder

API# 30-025-31929  
Sect 36, T23S, R32E  
1980' FNL & 510' FWL  
Lea County, NM



SPUD FRR  
DRILLING #####  
LAST REVISED ##### EJB  
NRI

Tops		GL: 3682' KB: 3700'	Hole
	13-5/8" 48# H-40	Cement to Surface (on 13-5/8" and 8-5/8") 652'	17-1/2"
Anhydrite 1210'		Calc Est. TOC on 5-1/2" at: 1008'	
T. Salt: 1350'		DV Tool @ 1,835' Circ. DV tool	12-1/4"
B. Salt: 4750'	8-5/8" 28# K-55 LTC & 32# K-55 BTC	4867'	7-7/8"
Dol. Sands 4995'	Perfs: 5,286'-6,340'		
		DV Tool @ 6,737' Circ. DV tool	
	Perfs: 7389'-7399'	CIBP Set at 7335' +35' cmt	
	Perfs: 7522'-7588'	CIBP Set at 7490' +35' cmt	
	Perfs: 8528-8579'	CIBP Set at 8470' +35' cmt	
Boue Spring 8810'	5-1/2" 17# K-55 LTC	TD: 9,150'	

TUBING DETAIL from 9/1/2007 report (Top down) (KB = 18')

ITEM	Length	Bottom Setting Depth
164 joints of 2-7/8" 6.5# J-55 IPC EUE tubing	5091.35	5109.35
5-1/2" 17# PLS Packer with 2.25 "F" profile in on/off tool	7.83	5117.18

Tubular Dimensions	Burst	Collapse	ID	Drift	bbl/ft
13-3/8" 48# H-40 STC	1730	770	12.715	12.559	
8-5/8" 28# K-55 LTC	3930	2530	7.921		
8-5/8" 32# K-55 BTC	3390	1880	8.017	7.921	
5-1/2" 17# K-55 LTC	5320	4910	4.892	4.767	
2-7/8" 6.5 J55 EUE	7260	7680	2.441	2.347	

**Triste Draw 36 State #1 SWD: Poposed WBD**

API# 30-025-31929  
Sect 36, T23S, R32E  
1980' FNL & 510' FWL  
Lea County, NM



SPUD  
DRILLING 5/12/1993  
LAST REVISED 11/8/2018  
NRI

FRR  
EJB

Tops	GL: 3682' KB: 3700'	Hole	Proposed Plugging Plan																																										
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#### GENERAL CONDITIONS OF APPROVAL:

- 1) Insure all bradenheads have been exposed, identified, and valves are operational prior to rigging up on well.
- 2) Contact the appropriate NMOCD District Office no later than 24 hours prior to moving in and rigging up.
- 3) A copy of the approved C103 intent to P&A should be distributed to the onsite company and plugging representatives. Approved procedures are good for a period of one year from approved date, unless otherwise specified on the C103 intent. Approvals past this date will require the submission and approval of a new C103 intent.
- 4) A company representative is required to be present to witness all operations including setting CIBP's, circulation of mud laden fluids, perforating, squeezing or spotting cement plugs, tags, or any other operations approved on the C103 intent to P&A. Company representative should contact the NMOCD and report all operations.
- 5) Any changes that may be required during plugging operations should be approved by the NMOCD before proceeding.
- 6) A closed loop system is to be used for all plugging operations. Contents of the steel pits to be hauled to a NMOCD permitted disposal facility.
- 7) Mud laden fluids must be placed between all cement plugs mixed at 25 sacks of salt gel per 100 barrels of brine.
- 8) All cement plugs will be 100' or 25 sacks cement, whichever is greater. Class 'C' cement will be used above 7500' and Class 'H' below 7500'.