

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMNM30400

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
NMNM104037X8. Well Name and No.
RED HILLS NORTH UNIT 606H9. API Well No.
30-025-35901-00-S110. Field and Pool or Exploratory Area
RED HILLS-BONE SPRING, NORTH11. County or Parish, State
LEA COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other: INJECTION

2. Name of Operator

Contact: KAY MADDOX
EOG RESOURCES INCORPORATED E-Mail: KAY_MADDOX@EOGRESOURCES.COM

3a. Address

MIDLAND, TX 79702

3b. Phone No. (include area code)
Ph: 432-686-3658

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 6 T25S R34E SWSE 530FSL 1650FEL
32.153728 N Lat, 103.505805 W Lon

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

EOG PLUGGED AND ABANDONED THIS WELL USING THE ATTACHED PROCEDURE.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #441966 verified by the BLM Well Information System
For EOG RESOURCES INCORPORATED, sent to the Hobbs
Committed to AFMSS for processing by DEBORAH MCKINNEY on 10/31/2018 (19DLM0020SE)**

Name (Printed/Typed) KAY MADDOX

Title REGULATORY SPECIALIST

Signature (Electronic Submission)

Date 10/31/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USEApproved By **ACCEPTED**DEBORAH MCKINNEY
Title LEGAL INSTRUMENTS EXAMINER

Date 11/01/2018

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****
FOR RECORD ONLY
NMDCD 11/13/2018

Revisions to Operator-Submitted EC Data for Sundry Notice #441966

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	ABD SR	ABD SR
Lease:	NMNM30400	NMNM30400
Agreement:	NMNM104037X	NMNM104037X (NMNM104037X)
Operator:	EOG RESOURCES, INC PO BOX 2267 ATTENTION; KAY MADDOX MIDLAND, TX 79702 Ph: 432-686-3658	EOG RESOURCES INCORPORATED MIDLAND, TX 79702 Ph: 432.686.3689
Admin Contact:	KAY MADDOX REGULATORY SPECIALIST E-Mail: kay_maddox@eogresources.com Cell: 432-638-8475 Ph: 432-686-3658	KAY MADDOX REGULATORY SPECIALIST E-Mail: KAY_MADDOX@EOGRESOURCES.COM Cell: 432-638-8475 Ph: 432-686-3658
Tech Contact:	KAY MADDOX REGULATORY SPECIALIST E-Mail: kay_maddox@eogresources.com Cell: 432-638-8475 Ph: 432-686-3658	KAY MADDOX REGULATORY SPECIALIST E-Mail: KAY_MADDOX@EOGRESOURCES.COM Cell: 432-638-8475 Ph: 432-686-3658
Location:		
State:	NM	NM
County:	LEA	LEA
Field/Pool:	RED HILS;LWR BONE SPRIN	RED HILLS-BONE SPRING, NORTH
Well/Facility:	RED HILLS NORTH UNIT 606H Sec 6 T25S R34E Mer NMP SWSE 530FSL 1650FEL 32.153736 N Lat, 103.505783 W Lon	RED HILLS NORTH UNIT 606H Sec 6 T25S R34E SWSE 530FSL 1650FEL 32.153728 N Lat, 103.505805 W Lon

RED HILLS NORTH UNIT #606H

30-025-35901

10/24/2018 MIRU, RIH w/TBG tag cmt plug @ 10,729'

10/25/2018 Set TBG @ 9307', spot 50 sxs CL H cmt, PU set TBG @ 8206', pmp 50 sxs CL H cmt, CTOC @ 7829'

10/26/2018 Perf @ 5330', could not pmp into, contacted BLM, spot 60 sxs CL C cmt, Tag TOC 5020', PU to 4745', perf sqz w/70 sxs CL C cmt

10/27/2018 RIH Tag TOC cmt plug @ 4520', RIH perf @1466', sqz w/50 sxs CL C cmt, Tag TOC @ 1335', perf @ 700', sqz w/50 sxs CL C cmt

10/30/2018 Tag TOC @570', perf @ 200', sqz w/95 sxs CL C cmt, circ to surface

Well is plugged and abandoned.