

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO. 30-025-39705	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name LOMAS ROJAS 26 STATE COM	
8. Well Number 6	
9. OGRID Number 7377	
10. Pool name or Wildcat BELL CANYON-CHERRY CANYON	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> <u>SWD</u>	
2. Name of Operator EOG RESOURCES INC	
3. Address of Operator PO BOX 2267 MIDLAND, TX 79702	
4. Well Location Unit Letter <u>G</u> : <u>2620</u> feet from the <u>NORTH</u> line and <u>1810</u> feet from the <u>EAST</u> line Section <u>26</u> Township <u>25S</u> Range <u>33E</u> NMPM County <u>LEA</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3336 GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

EOG proposes to plug this well using the attached procedure. Current and proposed wellbores are also attached.

**See Attached
Conditions of Approval**

Spud Date:

4/11/2010

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Kay Maddox

TITLE Regulatory Analyst

DATE 11/12/2018

Type or print name Kay Maddox

E-mail address: kay_maddox@eogresources.com PHONE: 432-686-3658

For State Use Only

APPROVED BY:

Mark Whitcher TITLE P.E.S.

DATE 11/13/2018

Conditions of Approval (if any):



Lomas Rojas 26 State Com #6 SWD
API# 30-025-39705
Proposed Plugging Procedure (11/12/2018)
AFE # TBD

The Lomas Rojas 26 State Com #6 SWD is an injector in Lea County, NM. Well is shut-in.

PROCEDURE:

1. MIRU
2. Set 5-1/2" CIBP at 5130' and . Test csg to 500psi
4. Load 5-1/2" casing with the required mix of mud between plugs of 25 sacks of salt water gel per 100 barrels in 9lb/gal brine.
5. Spot 50 sacks of class C cmt plug at: ~~5095'~~ 4,800' (across top of Delaware, 8-5/8" shoe, and base of the salt). TAG
5130' -
6. Perf 5-1/2" csg at 1070'
7. Use a packer to squeeze 37 sacks of class C cmt from 1070' to 960' inside the 5-1/2" & 5-1/2" x 8-5/8" annulus (across Rustler)
8. Perf 5-1/2" csg at 732'
9. Use packer to squeeze 35 sacks of class C cmt from 732' to 622' inside the 5-1/2" & 5-1/2" x 8-5/8" annulus (across 11-3/4" shoe). TAG
10. Perf 5-1/2" at 100' ^{250'}
11. Squeeze ~~35 sacks of~~ class C cmt from ~~100'~~ ^{250'} to surface inside the 5-1/2" and the 5-1/2" x 8-5/8" annulus. Tag at surface.
12. Cut off WH three feet below surface
13. Verify cement to surface on all strings
14. Weld on P&A marker, cut off anchors three feet below surface.
15. RDMO

Prepared by: Eric Burkholder

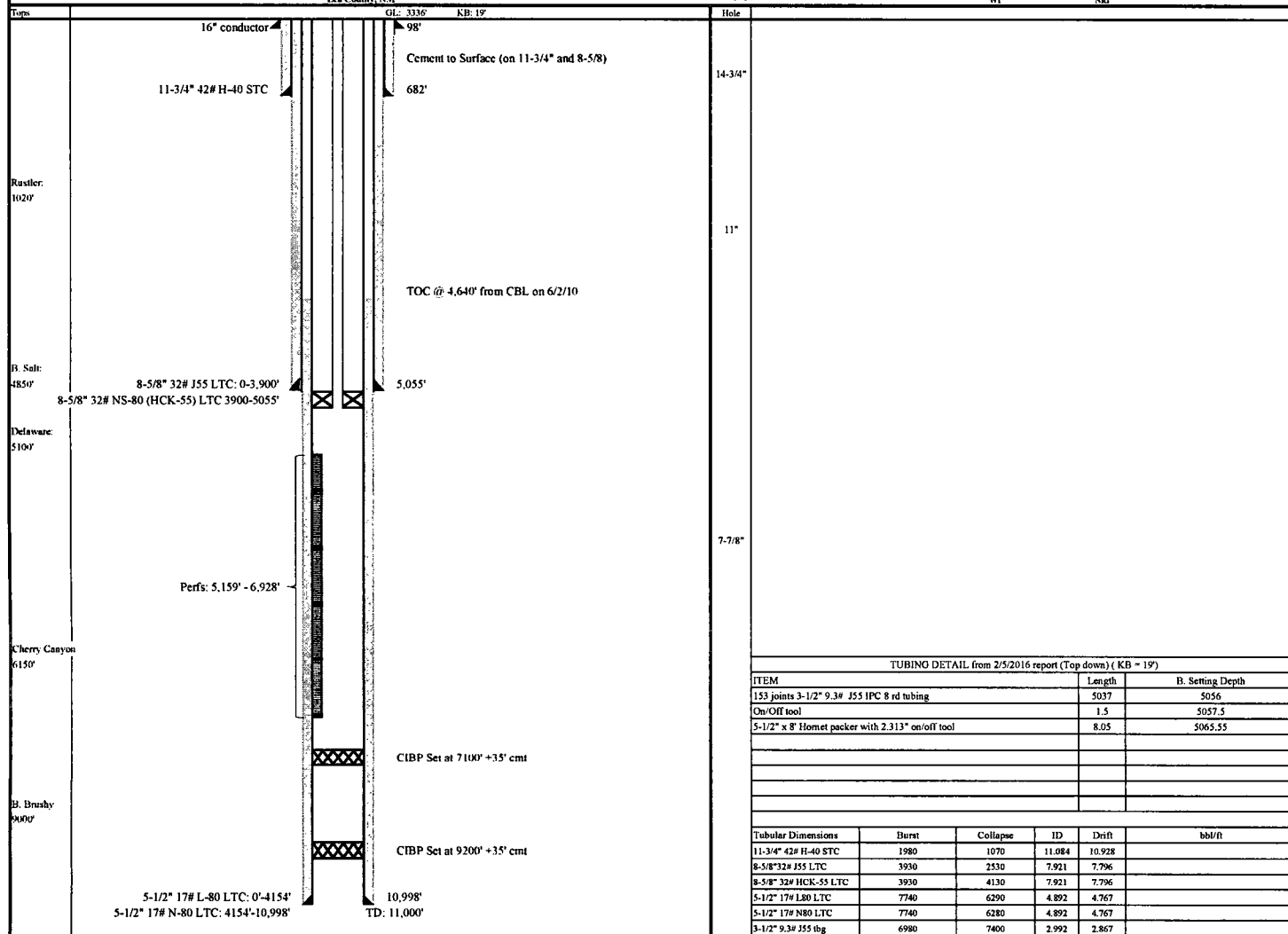
Lomas Rojas 26 State Com #6 SWD: Current WBD

API# 30-025-39705
Sec. 26, T25S, R33E
2620' FNL & 1810' FEL
Lee County, NM



SPUD
DRILLING 4/11/2010
LAST REVISED 11/8/2018

FRR
ERB



TUBING DETAIL from 2/5/2016 report (Top down) (KB = 19')

ITEM	Length	B. Setting Depth
153 joints 3-1/2" 9.3# J55 IPC 8 rd tubing	5037	5056
On/Off tool	1.5	5057.5
5-1/2" x 8" Homet packer with 2.313" on/off tool	8.05	5065.55

Tubular Dimensions	Burst	Collapse	ID	Drift	bb/h
11-3/4" 42# H-40 STC	1980	1070	11.084	10.928	
8-5/8" 32# J55 LTC	3930	2530	7.921	7.796	
8-5/8" 32# HCK-55 LTC	3930	4130	7.921	7.796	
5-1/2" 17# L80 LTC	7740	6290	4.892	4.767	
5-1/2" 17# N80 LTC	7740	6280	4.892	4.767	
3-1/2" 9.3# J55 tbg	6980	7400	2.992	2.867	

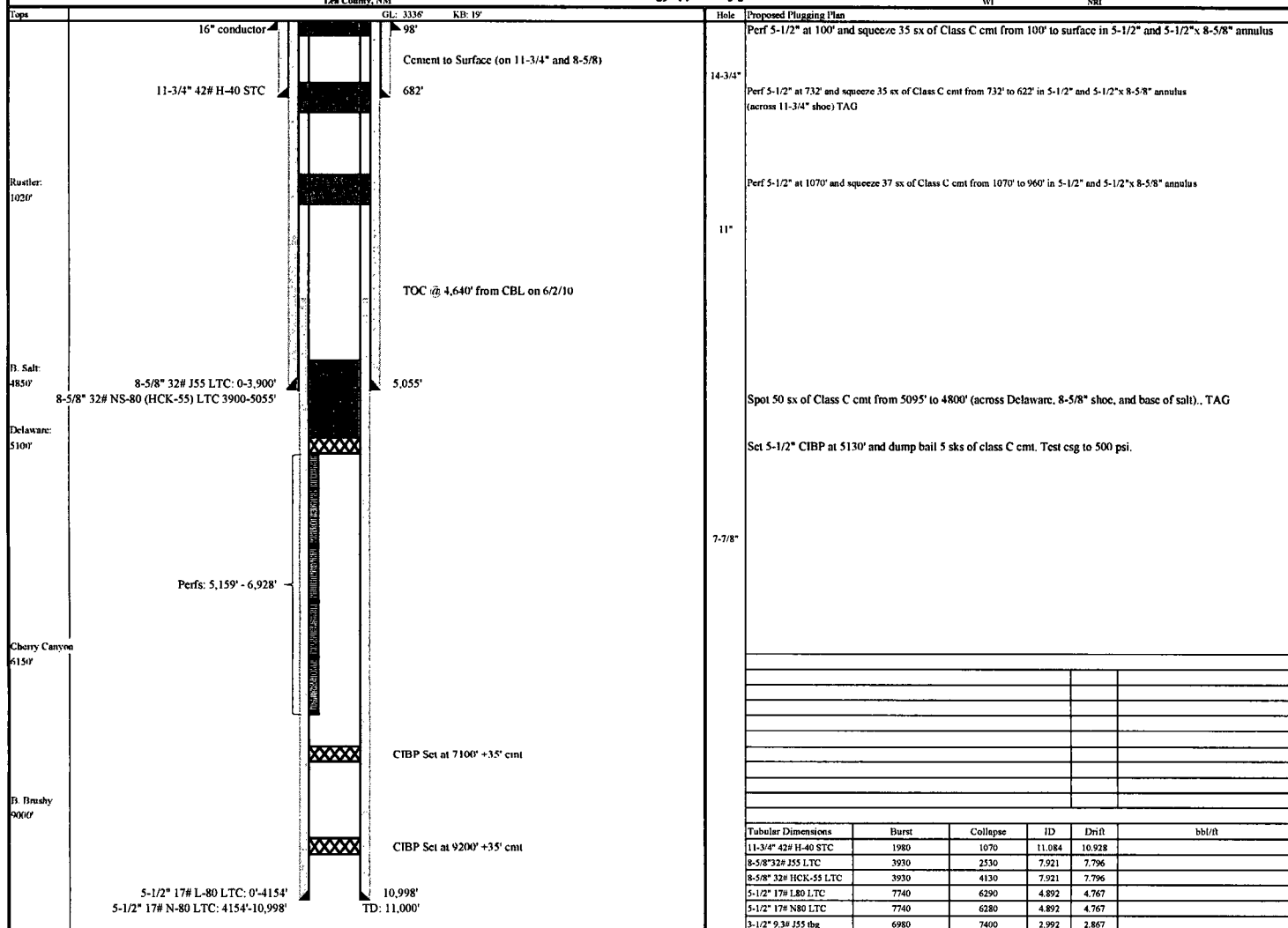
Lomas Rojas 26 State Com #6 SWD: Proposed WBD

API# 30-025-39705
Sec. 16, T25S, R33E
2620' FNL & 1810' FEL
Lee County, NM



SPLD
DRILLING 4/11/2010
LAST REVISED 11/8/2018

FR
EIB



GENERAL CONDITIONS OF APPROVAL:

- 1) Insure all bradenheads have been exposed, identified, and valves are operational prior to rigging up on well.
- 2) Contact the appropriate NMOCD District Office no later than 24 hours prior to moving in and rigging up.
- 3) A copy of the approved C103 intent to P&A should be distributed to the onsite company and plugging representatives. Approved procedures are good for a period of one year from approved date, unless otherwise specified on the C103 intent. Approvals past this date will require the submission and approval of a new C103 intent.
- 4) A company representative is required to be present to witness all operations including setting CIBP's, circulation of mud laden fluids, perforating, squeezing or spotting cement plugs, tags, or any other operations approved on the C103 intent to P&A. Company representative should contact the NMOCD and report all operations.
- 5) Any changes that may be required during plugging operations should be approved by the NMOCD before proceeding.
- 6) A closed loop system is to be used for all plugging operations. Contents of the steel pits to be hauled to a NMOCD permitted disposal facility.
- 7) Mud laden fluids must be placed between all cement plugs mixed at 25 sacks of salt gel per 100 barrels of brine.
- 8) All cement plugs will be 100' or 25 sacks cement, whichever is greater. Class 'C' cement will be used above 7500' and Class 'H' below 7500'.