Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103	
D1 - 1 - 1 - 1000 200 C1C1	Finergy Minerals and Natural Resources		Revised July 18, 2013	
District I = (5/5) 393-6161  1625 N. French Dr., Hobbs, NM 882 HOBBS OCD  District II = (575) 748-1283			WELL API NO. 30-041-10558	
District II - (575) 748-1283 811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION			5. Indicate Type of Lease	
District III - (505) 334-6178 NOV 1 3 2018 220 South St. Francis Dr.			STATE STEE	
Santa He NM 87505			6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NMRECEIVED			K-2672	
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			Jennifer Chaveroo SA Unit	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			8. Well Number	
1. Type of Well: Oil Well  Gas Well  Other			#51	
2. Name of Operator			9. OGRID Number	
Ridgeway Arizona Oil Corp			164557	
3. Address of Operator			10. Pool name or Wildcat	
1250 Wood Branch Park Dr. Suite 400, Houston, TX 77079			Chaveroo San Andres	
4. Well Location				
Unit Letter_: 660_feet from the North line and 660 feet from the West line				
Section 36		Range 33E	NMPM Roosevelt County	
	Elevation (Show whether DR,	RKB, RT, GR, etc.)		
434	0' KB			
12 (1 1 4	'	CNI (* T	0.4 5.4	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			SEQUENT REPORT OF:	
		REMEDIAL WORK		
TEMPORARILY ABANDON		COMMENCE DRIL	LING OPNS. P AND A	
PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMEN			JOB 🔲	
DOWNHOLE COMMINGLE				
CLOSED-LOOP SYSTEM				
OTHER: OTHER: OTHER: I3. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of				
proposed completion or recompletion.				
1. Rig up pulling unit. P.O.O.H. with tubing and existing down hole equipment.				
2. RIH with bit and scraper to bottom and clean out fill if necessary. RDMO pulling unit.				
<ul> <li>3. Move in and rig up wireline unit.</li> <li>4. RIH with plug. Set within 100' of top perforation. Fill casing with water. Test to 500 psi for 30 min.</li> </ul>				
5 Test short will be furnished with final report				
5. Test chart will be furthshed with final report.				
		, (7)	- 1141 C A	
		Co	ndition of Approval: notify	
Spud Date: Rig Release Date:		te: 0	CD Hobbs office 24 hours	
Spud Date.		1	of running MIT Test & Chart	
•		prior	or running wire rest & Chart	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
-/				
SIGNATURE	TITLE (	Onerations Manager	DATE10-30-2018	
SIGNATURE 7	· · · · · · · · · · · · · · · · · · ·	Operations Manager	DATE 10-30-2018	
Type or print name Kevin Goebel E-mail address: kgoebel@pedevco.com PHONE: 713-574-7907				
For State Use Only				
APPROVED BY: Maley Shown title AO/I DATE 11/13/2018				
Conditions of Approval (if any):				
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