

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised July 18, 2013

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-041-20928
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Riley Permian Operating Co		6. State Oil & Gas Lease No. LH2338-1
3. Address of Operator 29 E Reno Ave, Suite 500, Oklahoma City, OK 73104		7. Lease Name or Unit Agreement Name Fox B State
4. Well Location Unit Letter <u>E</u> : <u>2040</u> feet from the <u>North</u> line and <u>350</u> feet from the <u>West</u> line Section <u>36</u> Township <u>8S</u> Range <u>36E</u> NMPM Roosevelt County		8. Well Number 4
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4054 GL		9. OGRID Number 372290
		10. Pool name or Wildcat Allison San Andres

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	P AND A <input type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The operator proposes to P&A the well as follows: **25 SX**

- 1) Set a CIBP @ 4900' and cap w/ ~~25x~~ **25 SX** of class C cmt to isolate the San Andres perforations. \*
- 2) Set a ~~100'~~ **250'** class C cmt plug at ~~2250-2150~~ **2276'** across the T/Anhy and shoe of the 8 5/8" csg. **WOLF TAG**
- 3) Set a ~~50'~~ **2276'** class C surface cmt.
- 4) Install dry hole marker and clean location. - **Cut Wellhead off 3' Below GL**  
**Verify cmt to surface all strings**

\* Circulate MLF & Pressure test csg prior to capping CIBP  
w/ **25 SX Cmt**

Spud Date:

Rig Release Date:

See Attached  
Conditions of Approval

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE John C Maxey TITLE Petroleum Engineer DATE November 8, 2018

Type or print name John C Maxey E-mail address: jcm@maxeyengineering.com PHONE: 575-623-0438

For State Use Only

APPROVED BY: Mark W. Litch TITLE P.E.S. DATE 11/13/2018

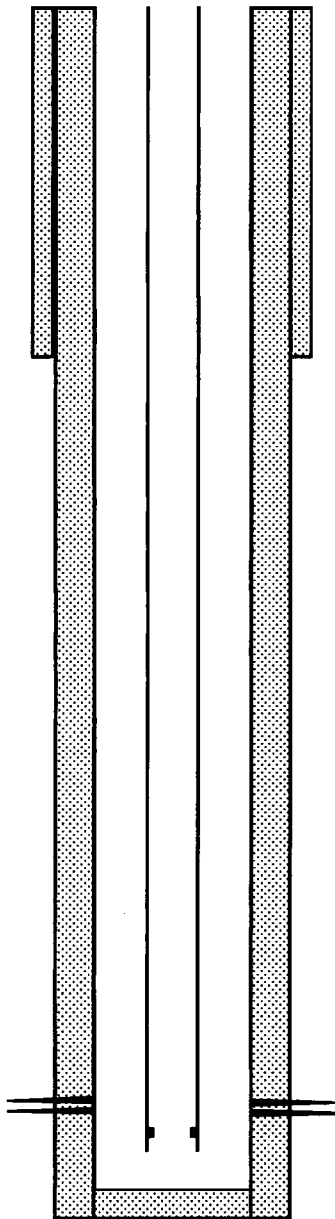
Conditions of Approval (if any):

# RILEY PERMIAN OPERATING CO., LLC

## WELLBORE SCHEMATIC

WELL NAME: FOX B STATE #4	FIELD:
LOCATION: 2040' FNL x 350' FWL UNIT E 36 - T8S - R36E	COUNTY, ST: ROOSEVELT CO., NM
ELEVATION: 4,054' GL; 4,065' KB	COMPLETION DATE: 12/21/06
PREPARED BY: L. A. TIEDEMAN	DATE: 10/19/18

	DEPTH	OD	DRIFT	WT	GRADE	THREAD
CASING:	0 - 2,216'	8-5/8		24	J-55	
CASING:	0 - 5,200'	5-1/2	4.825	15.5	J-55	
LINER:						
TUBING:	0 - 5,050'	2-7/8	2.347	6.5	J-55	8rd
TUBING:						



8-5/8" CSG SET @ 2,216' W/1000 SX (CIRCULATED TO SURFACE)

T/ Anhy      2164  
T/Salt        2314  
T/San Andres 4210

HOBBS OGD  
NOV 13 2018  
RECEIVED

SAN ANDRES PERFS 4946'-64' & 4984'-96'

5-1/2" CSG SET @ 5,200' W/1000 SX (CIRCULATED TO SURFACE)

TD @ 5,200'; PBTD @ 5,124'

## GENERAL CONDITIONS OF APPROVAL:

- 1) Insure all bradenheads have been exposed, identified, and valves are operational prior to rigging up on well.
- 2) Contact the appropriate NMOCD District Office no later than 24 hours prior to moving in and rigging up.
- 3) A copy of the approved C103 intent to P&A should be distributed to the onsite company and plugging representatives. Approved procedures are good for a period of one year from approved date, unless otherwise specified on the C103 intent. Approvals past this date will require the submission and approval of a new C103 intent.
- 4) A company representative is required to be present to witness all operations including setting CIBP's, circulation of mud laden fluids, perforating, squeezing or spotting cement plugs, tags, or any other operations approved on the C103 intent to P&A. Company representative should contact the NMOCD and report all operations.
- 5) Any changes that may be required during plugging operations should be approved by the NMOCD before proceeding.
- 6) A closed loop system is to be used for all plugging operations. Contents of the steel pits to be hauled to a NMOCD permitted disposal facility.
- 7) Mud laden fluids must be placed between all cement plugs mixed at 25 sacks of salt gel per 100 barrels of brine.
- 8) All cement plugs will be 100' or 25 sacks cement, whichever is greater. Class 'C' cement will be used above 7500' and Class 'H' below 7500'.