Submit 3 Copies To Appropriate District Office	State of New M			Form C-103	
District I	Energy, Minerals and Natural Resources			May 27, 2004	
1625 N. French Dr., Hobbs, NM 88240 District II	strict II				
1301 W. Grand Ave., Artesia, NM 88210 District III			30-025-29552 5. Indicate Type	of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410	o Brazos Rd Aziec NM 87410		STATE	⊠ FEE □	
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	220 S. St. Francis Dr., Santa Fe, NM			as Lease No.	
87505 SUNDRY NOTICES AND REPORTS ON THE BOOK OF LG - 2730 7. Lease Name or Unit Agreement Name					
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101/16/FORM) 18			7. Lease Name of Tonto 14 St. 8. Well Number	r Unit Agreement Name	
I Type of Wall, Oil Wall Con Wall M Other			2		
2. Name of Operator Monther Oil Remier 116			9. OGRID Numb	er	
Maration Off Permian, LLC			372098		
3. Address of Operator 5555 San Falina Hayston, TV, 77056			10. Pool name or	1	
5555 San Felipe Houston, TX 77056 Airstrip Bone Spring				ring	
4. Well Location					
Unit Letter_K_: _2310feet from theS line and1980feet from theWline Section 14 Township 18S Range 34E NMPM County LEA					
				ounty LEA	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4000.9 GR					
Pit or Below-grade Tank Application or Closure					
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water					
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
make M.					
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A					
	JLTIPLE COMPL	CASING/CEMENT		PNR	
POLE ON ALTEN CASING MI	ACTIVICE CONTINUE	O'NONTO/OEMENT		•	
OTHER:		OTHER:			
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion					
or recompletion.					
or recompletion.					
MIRU 10-27-18					
1. 10-29-18 – 5 ½ CIBP @ 9450'.					
 10-30-18 – Tag CIBP w/tbg @ 9450' spot 25sx. 10-31-18 – No tag on cmt re-spot 25sx on CIBP @ 9450'. 					
4. 11-1-18 – Tag @ 9317'. Perf @ 6850'.					
5. 11-2-18 - Sqz 35sx WOC & tag @ 6635' Press test 500psi.					
6 11-3-18 = Perf @ 3450' saz 40sx WOC & tag @ 3262'. Perf @ 3150' sqz 35sx.					
7. (11-4-18) Tag @ 2881'. Perf @ 1257' sqz 35sx WOC & tag @ 1152' Perf @ 467'. Cmt to surf w/145sx. Verified. NU WH.					
DHM tube installed. 11-5-18 - RDM		proved for Diversi	nd of wellhore or	nly Liability	
Approved for Plugging of wellbore only. Liability Class "H" below 7500' under bond is retained pending restoration and					
P&A mud between all plugs.					
Closed loop.	osed loop. Report of Well Plugging, which may be found on				
All fluids to licensed facility.	uids to licensed facility. the OCD web page under forms.				
Restoration Due By 11-4-2019					
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines, a general permit or an (attached) alternative OCD-approved plan					
SIGNATURE M. M.	TITLE	CTR - Technician	n HES	_DATE_11/6/2018	
Adrian Covarrul	oias name	ddrace: acovarrubias@	marathonoil.com 🕝	elephone No. 713-296-3368	
Type or print name For State Use Only	E-mail a	uuress:	18	ciephone No.	
0) 4 *	,	·	Λ. Δ.	11-17-18	
APPROVED BY: Kemy forhe Conditions of Approval (igany):	TITLE_C	compliance Of	ficer	_DATE	