Submit To Appropri Two Copies		State of New Mexico								Form C-105 Revised August 1, 2011								
	10BIB	BS Energy. Minerals and Natural Resources								1. WELL API NO. 30-025-44951								
811 S. First St. Artesia, NM 88210 13 2018 Oil Conservation Division									┝	2. Type of Lease								
1000 Rio Brazos Rd	., Aztec, N	IM 87410		1220 South St. Flancis DI.								X STATE FEE FED/INDIAN						
1220 S. St. Francis Dr., Santa Fe, NM 87505 3. State Oil & Gas Lease No.																		
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										And the second sec								
4. Reason för filing: 5. Lease Name or Unit Agreement Name BANDIT 29 STATE COM																		
COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) 6. Well Number:																		
#33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)																		
7. Type of Completion:																		
8. Name of Opera		EOG	RESOU	RCES								9. OGRID 7377						
10. Address of Op	perator	PO B	OX 2267	67 MIDLAND, TEXAS 79702							11. Pool name or Wildcat TRISTE DRAW;BONE SPRING, EAST							
12.Location	Unit Ltr	Se	ction	Towns	hip	Range Lot			Feet from		he	N/S Line 1		Feet from the		ine	County	
Surface:	D		29	245		33E	1			387'		NORTH	1168'		W	EST	LEA	
BH:	F		32	24S		33E				2517'		NORTH	1	952'	W	EST	LEA	
13. Date Spudded 07/14/2018		ate T.D. 8/06/2		15. E		Released 3/08/2018	1		16.	Date Compl 10/26/		(Ready to Prod				ions (DF		
18. Total Measure MD 18,580'	•	of Well D 11,1	50'	19. Plug Back Measured Depth MD 18,554' TVD 11,15				50'	20. Was Directional Su YES							her Logs Run		
		of this co	mpletion - 1	- Top, Bottom, Name RING 11,225 - 18,554'														
23.						ING REC	OR	D (F	Repo	ort all str	ring	s set in we	ell)	Wennenen et et e e e e e e e e e e e e e				
CASING SIZ	ζΕ	,	IGHT LB./I	3./FT. DEPTH SET					HOLE SIZE			CEMENTING RECORD AMOUNT PULLED						
13 3/8"			<u>.5# J-55</u>						17 1/2"			1150 SXS CL C/CIR¢						
<u>9 5/8"</u> 5 1/2"			# J-55 # ICYO -'	5,006' 110 18,565'				<u>12 1/4"</u> 8 3/4"			1325 SXS CL C/CIR¢ 3040 SXS CL C & HTOC 5380' CBL							
0.1/2				<u></u>		10,000						3040 0/0		<u></u>	1000	000 0		
24. SIZE	Igran	4 00\$301000000000000000000000000000000000	Tom	TO14	LIN	ER RECORD	C'A PE	Tra		5	25.							
SIZE	TOP			ТОМ		SACKS CEM	CIN4	1 301	REEN	N	SIZ	E.		PIN SE	. 1	PACK	EKSEL	
	1							1					+			<u>†</u>		
26. Perforation	record (i	nterval, s	ize, and nur	nber)								ACTURE, CE						
11,225 - 18,554' 3 1/				/8" 1404 holes					DEPTH INTERVAL 11,225 - 18,554'			AMOUNT AND KIND MATERIAL USED Frac w/ 18.196,530 Lbs proppant; 213,783 bbls load fld						
,_		11,220 - 18,334					>4	2140 W 10, 120,000 EUS proppant, 210,765 Das 1080 III										
28.							PR		U C	ΓΙΟΝ		L						
Date First Produc	tion		Product	on Meti	uod (Fle	wing, gas lift, p.)	Well Status	(Proc	t. or Shu	t-inj			
10/26/2018				FLOWING							PRODUCING							
Date of Test Hours Tested			Cho	Choke Size Prod'n For					Oil - Bbl Gas			s - MCF Water - 1					il Ratio	
11/01/2018	8	24		64		Test Period			253	.7		3778		6665		1	489	
Flow Tubing Press.	Cubing Casing Pressure Calculated 24- Oil - Bbl. 792 Hour Rate Image: Calculated 24- Oil - Bbl.				1	Gas - MCF Water -			ater - Bbl. Oil Gravity - API - (Corr.) 41				r.)					
29. Disposition of SOL		ld, used _.	for fuel, ven	ed, etc.)				L			I		30. T	est Witn	essed By			
³¹ , List Attachments C-102, C-103, C-104, Directional Survey, As-Completed plat																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																		
33. If an on-site b	urial was	used at	the well, rep	ort the e	xact loc	ation of the on-	site bi	mial:										
						Latitude						Longitude				<u>N</u> A	D 1927 1983	
I hereby certif						<i>t sides of this</i> Printed	forn	n is t	rue e	and compl	ete	to the best of	f my	knowle	dge an	d beliej	r	
Signature Xay Maddox Name Kay Maddox Title Regulatory Analyst Date 11/082018																		
E-mail Addres	E-mail Address kay_maddox@eogresources.com																	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern	New Mexico	Northwestern New Mexico					
T. Anhy RUSTLER 1,182'	T. Canyon BRUSHY 7,591'	T. Ojo Alamo	T. Penn A"				
T. Salt 1,534'	T. Strawn	T. Kirtland	T. Penn. "B"				
B. Salt4,829'	T. Atoka	T. Fruitland	T. Penn. "C"				
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville				
T. Queen	T. Silurian	T. Menefee	T. Madison				
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert				
T. San Andres	T. Simpson	T. Mancos	T. McCracken				
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte				
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite				
T. Blinebry	T. Gr. Wash	T. Dakota					
T.Tubb	T. Delaware Sand	T. Morrison					
T. Drinkard	T. Bone Springs	T.Todilto					
T. Abo	T. 1ST BONE SPRING 10,176'	T. Entrada					
T. Wolfcamp	T. 2ND BONE SPRING 10,751'	T. Wingate					
T. Penn	Т.	T. Chinle					
T. Cisco (Bough C)	Τ.	T. Permian					

OIL OR GAS SANDS OR ZONES

No. 1, from	No. 3, fromto
No. 2, from	No. 4, fromto

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
