Office Submit I Copy To Appropriate District		tate of New Mexi				orm C-103	
District I - (575) 393-6161	Energy, M	Iinerals and Natural	Resources	WELL ADIN		July 18, 2013	
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283				WELL API NO. 30-025-44952			
811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION				5. Indicate Type of Lease			
1000 Rio Brazos Rd., Aztec, NM 87410				STATE X FEE 6. State Oil & Gas Lease No.			
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Ь	anta i Spiristo / 50	3 501A	6. State Oil &	¿ Gas Lease No.		
87505	TICES AND DEDC	DETE ON WEIGH		7 Loose Non	no or I Init Agreen	nant Nama	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG.B本域之)				7. Lease Name or Unit Agreement Name BANDIT 29 STATE COM			
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR PROPOSALS.)							
1. Type of Well: Oil Well Gas Well Other					8. Well Number 506H		
2. Name of Operator EOG RESOURCES INC				9. OGRID Number 7377			
3. Address of Operator				10. Pool name or Wildcat			
PO BOX 2267 MIDLAND, TX 79702				TRISTE DRA	AW; BONE SPF	RING, EAST	
4. Well Location Unit Letter D	· 387' feet fi	rom the NORTH	line and11	35' 5	from the WES	ST 15	
Section 29	Town	·		NMPM		SI line EA	
NAME OF THE PARTY		Show whether DR, Ri			County L		
		3539' GR					
12 Charl	. Annuantiata Da	v to Indianta Nati	uma of Motion I	Danaut au Otl	har Data		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data							
	INTENTION TO	1			REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A						CASING	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB						لــا	
	<u> </u>	_			-		
]		TUED 0			/	
OTHER: OTHER: Completion 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date							
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of							
proposed completion or r	ecompletion.						
08/21/2018 Rig re	leased						
09/10/2018 MIRU prep to frac -Test void to 5000 psi, seals & flanges to 8500 psi							
10/09/2018 Begin perf & frac							
10/23/2018 Finish 26 stages perf & frac, 11,220-18,581' 1404 3 1/8" shots, 18,835,510 lbs proppant + 262,463 bbls load fluid							
10/24/2018 Drilled out plugs and clean out wellbore							
10/27/2018 Opened well to flowback							
[Date of First Prod	uction					
07/45/2016	,	n'n' n'	08/21/	2010			
Spud Date: 07/15/2018	,	Rig Release Date:	00/21/	2010			
I hereby certify that the informatio	n above is true and	complete to the best of	of my knowledge	and belief.			
V. 101							
SIGNATURE WAY WAY	dox	_{TITLE} _ Regulat	ory Analyst		DATE 11/09/	2018	
Type or print name Kay Madd	ox	E-mail address: k	ay_maddox@eog	resources.com	PHONE: 432-€	386-3658	
For State Use Only	4 0		(40				
APPROVED BY	Shara	TITLE AT	y Mar	, ı	DATE //-/3	3-18	
Conditions of Approval (if any):	- May	_ ········· · · · · · · · · · · · · · ·	1 19	· · · · · · · · · · · · · · · · · · ·	<u> / 0</u>		