Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
District I - (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II - (575) 748-1283		30-025-44020
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
<u>District III</u> - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE X FEE
<u>District IV</u> - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
87505		E-5898
	TICES AND REPORTS ON WELLS OSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPL	ICATION FOR PERMIT" (FORM C-101) FOR SUCH	Bell Lake Unit South
PROPOSALS.)  1. Type of Well: Oil Well	Gas Well Other HOBES OCD	
2. Name of Operator	Cas wen _ Cinet _ MOLDES OCC	9. OGRID Number
Kaiser-l	Francis Oil Company NOV 132018	12361
3. Address of Operator		10. Pool name or Wildcat
	ox 21468, Tulsa, OK 74121-1468 RECEIVED	Bell Lake; Bone Spring, South
4. Wen Excellent		
	***************************************	
Section 1	Township 24S Range 33E  11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
L. Parkett	3632	
		4 500 50 50 50 50 50 50 50 50 50 50 50 50
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF II		SEQUENT REPORT OF:  K
TEMPORARILY ABANDON	<u> </u>	
PULL OR ALTER CASING		
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM	_	
OTHER:	OTHER: Brade	enhead squeeze 🛛
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
Work began 6/1/18 Work finished 6/6/18		
WOLK Began 0/1/10 WOLK LIMIONER 0/0/10		
1. Logged the cement on the $5\frac{1}{2}$ " production casing and found it to be at 6530'		
(log attached). 9 5/8" shoe is at 5257'.		
2. Tied onto the $5\frac{1}{2}$ " X 9 5/8" annulus and established injection at 3 bpm at		
680#.		
<ol> <li>Squeezed w/600 sxs cmt and displaced to 2850'. Bond log was run post squeeze.</li> <li>Good bonding across shoe. (CBL attached).</li> </ol>		
Good bouding delone succession,		
		updated by the second section of the section of the second section of the sect
Sand Date	Rig Release Date:	
Spud Date: 1/11/18	Rig Release Date.	2/5/18
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE : Tim The Mer., Regulatory Compliance DATE 10/26/15		
SIGNATURE TO A COMPLIANCE DATE 10/26/15		
Type or print nameCharlotte Van Valkenburg E-mail address: Charlotv@kfoc.net PHONE: 918-491-4314		
For State Use Only		
APPROVED BY: VICTURE SUMM TITLE AD/I DATE 11/13/2018		
Conditions of Approval (if any).	U <sup>-</sup>	