

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

Form C-104  
Revised August 1, 2011

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☒ AMENDED REPORT

**I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

<sup>1</sup> Operator name and Address BTA OIL PROCUCEERS, LLC		260297	
		<sup>3</sup> Reason for Filing Code/ Effective Date NEW WELL	
<sup>4</sup> API Number 30 - 025-43843	<sup>5</sup> Pool Name RED HILLS UPPER BONE SPRING		<sup>6</sup> Pool Code 97900
<sup>7</sup> Property Code 37130	<sup>8</sup> Property Name ROJO AE 7811 JV-P FED COM		<sup>9</sup> Well Number 2H

**II. <sup>10</sup> Surface Location**

Ul or lot no C.	Section 27	Township 25S	Range 33E	Lot Idn	Feet from the 200	North/South Line NORTH	Feet from the 1815	East/West line WEST	County LEA
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**<sup>11</sup> Bottom Hole Location**

UL or lot no F.	Section 34	Township 25S	Range 33E	Lot Idn	Feet from the 2590	North/South line NORTH	Feet from the 1980	East/West line WEST	County LEA
<sup>12</sup> Lse Code F	<sup>13</sup> Producing Method Code F	<sup>14</sup> Gas Connection Date	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date				

**III. Oil and Gas Transporters**

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
34053	PLAINS MARKETING LP P.O. BOX 4648 HOUSTON, TX 77210-4648	
298751 371058	ETC FIELD SERVICES LLC 8111 WESTCHESTER DR., DTE 600 DALLAS, TX 75225	

**IV. Well Completion Data**

<sup>21</sup> Spud Date 7/7/2018	<sup>22</sup> Ready Date 9/22/18	<sup>23</sup> TD 16901 V-9316	<sup>24</sup> PBDT 16868	<sup>25</sup> Perforations 8974 -16718	<sup>26</sup> DHC. MC
<sup>27</sup> Hole Size	<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set	<sup>30</sup> Sacks Cement		
17 1/2"	13 3/8	1110'	935		
12 1/4"	9 5/8	4988'	1340		
8 1/4"	5 1/4"	16873'	2710		

**V. Well Test Data**

<sup>31</sup> Date New Oil 9/22/18	<sup>32</sup> Gas Delivery Date 9/26/18	<sup>33</sup> Test Date 9/26/18	<sup>34</sup> Test Length 24 HRS.	<sup>35</sup> Tbg. Pressure 131A	<sup>36</sup> Csg. Pressure 310
<sup>37</sup> Choke Size FULL OPEN	<sup>38</sup> Oil SS2	<sup>39</sup> Water 2736	<sup>40</sup> Gas 1/1009		<sup>41</sup> Test Method F
<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Kathy Kredde</i>			OIL CONSERVATION DIVISION		
Printed name: KATHY KREDDE			Approved by: <i>Karen Sharp</i>		
Title: REGULATORY ANALYST			Title: Staff Mgr		
E-mail Address: Kredde11@staoil.com			Approval Date: 11-15-18		
Date: 10/17/18		Phone: 432-682-3753			

Documents pending BLM approvals will subsequently be reviewed and scanned

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.****SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM15091
2. Name of Operator BTA OIL PRODUCERS LLC Contact: KATY REDDELL E-Mail: kreddell@btaoil.com		6. If Indian, Allottee or Tribe Name
3a. Address 104 S PECOS STREET MIDLAND, TX 79701	3b. Phone No. (include area code) Ph: 432-682-3753	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 27 T25S R33E NENW 200FNL 1815FWL 32.108237 N Lat, 103.562929 W Lon		8. Well Name and No. ROJO AE 7811 JV-P FED COM 2H
		9. API Well No. 30-025-43843
		10. Field and Pool or Exploratory Area RED HILLS UPPER BONE SPRI
		11. County or Parish, State LEA COUNTY, NM

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

7/7/2018 SPUD WELL

7/9-11/2018 DRILLED 17-1/2" HOLE. SET 13-3/8" J55 54.5# CSG @ 1110' CEMENT WITH 935 SX CEMENT TO SURFACE. WOC, TEST 13-3/8" CSG TO 1000 PSI FOR 30 MIN. GOOD TEST.

7/12-15/2018 DRILLING 12-1/4" HOLE. SET 9-5/8" J-55 40# CSG @ 4988' CEMENT WITH 1340 SX CEMENT TO 500'. CEMENT DID NOT CIRC, TOC CALC 500'.

7/16/2018 TEST 9-5/8" CSG TO 1500 PSI FOR D0 MIN. GOOD TEST.

14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #438116 verified by the BLM Well Information System For BTA OIL PRODUCERS LLC, sent to the Hobbs</b>	
Name (Printed/Typed) KATY REDDELL	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 10/03/2018

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By _____	Title _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***Documents pending BLM approvals will  
subsequently be reviewed and scanned

Department or agency of the United

**Additional data for EC transaction #438116 that would not fit on the form**

**32. Additional remarks, continued**

7/17-27/2018 DRILLING 8-3/4" HOLE. SET 5-1/2" P-110 17# CSG @ 16873'. CMNT DID NOT CIRCULATE. TOC  
CALC 3400'.

Form 3160-5  
(August 2007)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**

**Do not use this form for proposals to drill or to re-enter an abandoned well.  
Use Form 3160-3 (APD) for such proposals.**

**Bold\* fields are required.**

**Section 1 - Completed by Operator**

**1. BLM Office\***

Hobbs, NM

**2. Well Type\***

OIL

**3. Submission Type\***

- ☐ Notice of Intent  
☒ Subsequent Report

**4. Action\***

Drilling Operations

**Operating Company Information**

**5. Company Name\***

BTA OIL PRODUCERS LLC

**6. Address\***

104 S PECOS STREET

MIDLAND TX 79701

**7. Phone Number\***

432-682-3753

**Administrative Contact Information**

**8. Contact Name\***

KATY \_ REDDELL

**9. Title\***

REGULATORY ANALYST

**10. Address\***

104 S PECOS STREET

MIDLAND TX 79701

**11. Phone Number\***

432-682-3753

**12. Mobile Number**

**13. E-mail\***

kreddell@btaoil.com

**14. Fax Number**

**Technical Contact Information**

☒ Check here if Technical Contact is the same as Administrative Contact.

**15. Contact Name\***

KATY \_ REDDELL

**16. Title\***

**17. Address\***

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

**18. Phone Number\***

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

**20. E-mail\***

\_\_\_\_\_

**21. Fax Number**

\_\_\_\_\_

Documents pending BLM approvals will  
subsequently be reviewed and scanned

**Lease and Agreement**

**22. Lease Serial Number\***

NMNM15091

24. If Unit or CA/Agreement, Name and/or Number

25. Field and Pool, or Exploratory Area\*

RED HILLS UPPER BONE SPRI

## County and State for Well

26. County or Parish, State\*

LEA NM

## Associated Well Information

27. Specify well using one of the following methods:

- a) Well Name, Well Number, API Number, Section, Township, Range, Qtr/Qtr, N/S Footage, E/W Footage  
 b) Well Name, Well Number, API Number, Latitude, Longitude, Metes & Bounds description

Well Name\*

ROJO AE 7811 JV-P FED COM

Well Number\*

2H

API Number

30-025-43843

Section

27

Township

25S

Range

33E

Meridian

Qtr/Qtr

NENW

N/S Footage

200 FNL

E/W Footage

1815 FWL

Latitude

32.108237

Longitude

103.562929

Metes and Bounds

28. Describe Proposed or Completed Operation

Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all markers and zones. Attach the Bond under which the work will be performed or provide the Bond Number on file pertinent with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

7/7/2018 SPUD WELL

7/9-11/2018 DRILLED 17-1/2" HOLE. SET 13-3/8" J55 54.5# CSG @ 1110' CEMENT WITH 935 SX CEMENT TO SURFACE. WOC, TEST 13-3/8" CSG TO 1000 PSI FOR 30 MIN. GOOD TEST.

7/12-15/2018 DRILLING 12-1/4" HOLE. SET 9-5/8" J-55 40# CSG @ 4988' CEMENT WITH 1340 SX CEMENT TO 500'. CEMENT DID NOT CIRC, TOC CALC 500'.

7/16/2018 TEST 9-5/8" CSG TO 1500 PSI FOR D0 MIN. GOOD TEST.

7/17-27/2018 DRILLING 8-3/4" HOLE. SET 5-1/2" P-110 17# CSG @ 16873'. CMNT DID NOT CIRCULATE. TOC CALC 3400'.

I hereby certify that the foregoing is true and correct.

**29. Name\***

KATY \_ REDDELL

**30. Title**

REGULATORY ANALYST

**31. Date\*** (MM/DD/YYYY)10/03/2018 **32. Signature\***

*You have the ability to sign this form only if a SmartCard or digital certificate has been issued to you.*

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**Section 2 - System Receipt Confirmation****33. Transaction**

438116

**34. Date Sent**

10/03/2018

**35. Processing Office**

Hobbs, NM

**Section 3 - Internal Review #1 Status****36. Review Category**

Engineering

**37. Date Completed**

10/04/2018

**38. Reviewer Name**

JONATHON W SHEPARD

**39. Comments****Section 4 - Internal Review #2 Status****40. Review Category**

N/A

**41. Date Completed****42. Reviewer Name****43. Comments****Section 5 - Internal Review #3 Status****44. Review Category**

N/A

**45. Date Completed****46. Reviewer Name****47. Comments****Section 6 - Internal Review #4 Status****48. Review Category**

N/A

**49. Date Completed****50. Reviewer Name****51. Comments**

### Section 7 - Final Approval Status

52. Disposition Accepted	53. Date Completed 10/04/2018	54. Reviewer Name JONATHON SHEPARD	55. Reviewer Title PETROELUM ENGINEER
56. Comments 10/04/2018: PRISCILLA PEREZ: 7/7/2018 SPUD WELL  7/9-11/2018 DRILLED 17-1/2" HOLE. SET 13-3/8" J55 54.5# CSG @ 1110' CEMENT WITH 935 SX CEMENT TO SURFACE. WOC, TEST 13-3/8" CSG TO 1000 PSI FOR 30 MIN. GOOD TEST.  7/12-15/2018 DRILLING 12-1/4" HOLE. SET 9-5/8" J-55 40# CSG @ 4988' CEMENT WITH 1340 SX CEMENT TO 500'. CEMENT DID NOT CIRC, TOC CALC 500'.  7/16/2018 TEST 9-5/8" CSG TO 1500 PSI FOR D0 MIN. GOOD TEST.  7/17-27/2018 DRILLING 8-3/4" HOLE. SET 5-1/2" P-110 17# CSG @ 16873'. CMNT DID NOT CIRCULATE. TOC CALC 3400'.			

### GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard local area, or regional procedures and practices, either are shown below will be issued by, or may be obtained from the local Federal office.

### SPECIFIC INSTRUCTIONS

*Item 27* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

*Item 28* - Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well and date well site conditioned for final inspection looking to approval of the abandonment.

### NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

**AUTHORITY:** 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

**PRINCIPAL PURPOSE:** The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or

resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

**ROUTINE USES:** Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

**EFFECT OF NOT PROVIDING THE INFORMATION:** Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

This information is being collected to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

#### **BURDEN HOURS STATEMENT**

Public reporting burden for this form is estimated to average 25 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0135), Bureau Information Collection Clearance Officer, (WO-630), Mail Stop 401 LS, 1849 C St., N.W., LS, Washington D.C. 20240



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

5. Lease Serial No.  
NMNM15091

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator BTA OIL PRODUCERS	
Contact: KATY REDDELL E-Mail: kreddell@btaoil.com	
3a. Address 104 SOUTH PECOS STREET MIDLAND, TX 79701	3b. Phone No. (include area code) Ph: 432-682-3753 Ext: 439
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 27 T25S R33E NENW 200FNL 1815FWL 32.108237 N Lat, 103.562929 W Lon	

8. Well Name and No.  
ROJO AE 7811 JV-P FED COM 2H

9. API Well No.  
30-025-43843-00-X1

10. Field and Pool or Exploratory Area  
RED HILLS-BONE SPRING, NORTH

11. County or Parish, State  
LEA COUNTY, NM

NOV 14 2018  
RECEIVED

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

BTA OIL PRODUCERS LLC RESPECTFULLY REQUESTS AN EXEMPTION ON TUBING AT THIS TIME TO TEST THE WELL.

SPUD DATE: 7/7/2018

RIG RELEASE DATE: 7/28/2018

FIRST FLOW DATE: 9/17/2018

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #438176 verified by the BLM Well Information System For BTA OIL PRODUCERS, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 10/04/2018 (19PP0053SE)	
Name (Printed/Typed) KATY REDDELL	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 10/03/2018

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By <b>ACCEPTED</b>	JONATHON SHEPARD Title PETROELUM ENGINEER	Date 10/18/2018
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			6. If Indian, Allottee or Tribe Name		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			7. Unit or CA Agreement Name and No.		
2. Name of Operator BTA OIL PRODUCERS LLC			8. Lease Name and Well No. ROJO AE 7811 JV-P FED COM 2H		
Contact: KATY REDDELL E-Mail: kreddell@btaoil.com					
3. Address 104 S PECOS STREET MIDLAND, TX 79701			9. API Well No. 30-025-43843		
3a. Phone No. (include area code) Ph: 432-682-3753 Ext: 139					
4. Location of Well (Report location clearly and in accordance with Federal requirements)* Sec 27 T25S R33E Mer At surface NENW Lot C 200FNL 1815FWL 32.108237 N Lat, 103.562929 W Lon Sec 27 T25S R33E Mer At top prod interval reported below NENW Lot C 200FNL 1815FWL 32.108237 N Lat, 103.562929 W Lon Sec 34 T25S R33E Mer At total depth Lot F 2588FNL 1983FWL 32.087152 N Lat, 103.562339 W Lon			10. Field and Pool, or Exploratory RED HILLS UPPER BONE SPRI		
			11. Sec., T., R., M., or Block and Survey or Area Sec 27 T25S R33E Mer		
			12. County or Parish LEA		
			13. State NM		
14. Date Spudded 07/07/2018		15. Date T.D. Reached 07/28/2018		16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 09/12/2018	
17. Elevations (DF, KB, RT, GL)* 3343 GL					
18. Total Depth: MD TVD 16901 9316		19. Plug Back T.D.: MD TVD 16868		20. Depth Bridge Plug Set: MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GR				22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)	

## 23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J55	54.5	0	1110		935		0	
12.250	9.625 J-55	40.0	0	4988		1340		500	
8.750	5.500 P-110	17.0	0	16873		2710		3400	

## 24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	8667	8676						

## 25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING	9097	9330	9550 TO 16840		40	OPEN
B)						
C)						
D)						

## 26. Perforation Record

Depth Interval	Amount and Type of Material
9550 TO 16840	376,229 BBLs FLUID; 18,267,186 100 AND 40/70 MESH SAND

## 28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
09/17/2018	09/26/2018	24	→	882.0	1609.0	2736.0			FLows FROM WEI
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
64/64	SI	310.0	→	882	1609	2736		POW	

## 28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #440225 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

Documents pending BLM approvals will  
subsequently be reviewed and scanned

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

## 29. Disposition of Gas(Sold, used for fuel, vented, etc.)

SOLD

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
BONE SPRING	9097	9330		RUSTLER	1047
				TOP SALT	1388
				BASE SALT	4789
				DELAWARE	4979
				CHERRY CANYON	6276
				BONE SPRING LIME	9097
				UPPER AVALON	9310

## 32. Additional remarks (include plugging procedure):

## 33. Circle enclosed attachments:

- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7. Other:     |                       |

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #440225 Verified by the BLM Well Information System.  
For BTA OIL PRODUCERS LLC, sent to the Hobbs**

Name (please print) KATY REDDELLTitle REGULATORY ANALYST

Signature \_\_\_\_\_ (Electronic Submission)

Date 10/17/2018

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\***