Submit To Appropriate District Office Two Copies						State of No			-					orm C-105	
District I Ener 1625 N. French Dr., Hobbs, NM 88240					ergy, I	Minerals an	d Nat	ural Resources	1 11/17/1	Revised April 3, 20 1. WELL API NO.				April 3, 2017	
District II			0.11			n	I. WELL	API		5-45084	ļ				
811 S. First St., Artesia, NM 88210 <u>District III</u>						Conserva			2. Type of L		30 020	1300	<u> </u>		
1000 Rio Brazos R District IV						20 South S			3. State Oil 8		FEE	☐ FE	D/IND	DIAN	
1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505								3. State Off &	x Gas	Lease No.	ar aban was	er ber word CD			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG							5. Lease Name or Unit Agreement Name								
4. Reason for filing:								S. Lease Name or Unit Agreement Name Merchant State Unit							
COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)								6. Well Numi	her:						
C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)										60	1H				
7. Type of Completion: ☑ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR								IR □ OTHER							
8. Name of Operator								9. OGRID							
10. Address of Op	nerator	Adva	ince Ene	rgy Pai	tners H	lat Mesa, LL	<u>,C</u>		11 Pool name	or W		417		<u> </u>	
10. Address of Of	perator	1	1490 W	esthein	er RD,	Suite 950			11. 1 ooi name	11. Pool name or Wildcat					
					TX 77		·								
12.Location	Unit Ltr	Sec	tion	Township		Range Lot		Feet from the			from the	E/W Li		County	
Surface:	D		35	_	18	33E		180	N	_	330	W		Lea	
BH: 13. Date Spudded	M	Data T.D	2 Reached		2S	33E Released	<u> </u>	1 16 Data Completed (7	S Seedu to Broding		330	W		Lea B, RT, GR, etc.)	
08/24/2018	14.	09/16/		13.1	-	/20/2018		16. Date Completed (F 11/09/2		' ''	. Elevatioi	15 (DF an 3,6		i, K1, GR, etc.)	
18. Total Measure	ed Depth 22,11		2131	19. I	_	Measured Dep 22,004'	oth	20. Was Directional S					ther Logs Run		
22. Producing Interval(s), of this completion - Top, Bottom, Nan 11,969' - 22,004' Bone Springs					ne										
23.					CASI	NG REC	ORD	(Report all strir	ngs set in we						
CASING SIZE WEIGHT LE						HOLE SIZE	CEMENTING		ORD	AMO	TAUC	PULLED			
			54.4# 40#		_	1740' 5195'		17.5" 12.25"	950 s 1410						
9.625" 5.5"			20#			22,111'		8.5"		3085 sks					
SIZE			T PO	OTTOM LINE		R RECORD	IENIT	SCREEN			ING RE		DAC	KER SET	
SIZE	101			TION	SACKS CEMEN		LEIVI	SCREEN	SIZE		DEFIN	3E1	FAC	KER SE I	
26. Perforation record (interval, size, and number) 27. ACID, SHOT, FI															
11,969' - 21,975' - 29					holes		DEPTH INTERVAL AMOUNT AND KIND 11,969'-21,975' 29,415,570 lbs						ols water		
								11,505 21,570	27,110,0				710 174101		
28.								DUCTION							
Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump)						- Size and type pump)	Well Status (Prod. or Shut-in)								
Date of Test	ate of Test Hours Teste		Tested Choke Size		Prod'n For Test Period		Oil - Bbl	Gas - MCF		Water - Bbl.		Gas -	- Oil Ratio		
			Calculated 24-Hour Oil - Bbl.			Gas – MCF	Water - Bbl. Oil C		Oil Grav	ity - API	- (Cori	r.)			
29. Disposition of Gas (Sold, used for fuel, vented, etc.) 30. Test Witnessed By															
31. List Attachments															
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. 33. Rig Release I 34. If an on-site burial was used at the well, report the exact location of the on-site burial:							Lelease Date: 09-20-2018								
						Latitude _	32.4	142059	Longitude					NAD83	
I hereby certify	thatil	ne infor	mation s	hown o	n both	sides of this	form i	s true and complete	to the best of	my k	nowledg	ge and l	belief		
Signature	3	jel	X	_	د	•		Date	: 11-12-2018	8					
Printed Name: Braden Harris Title: Drilling Manager E-mail Address: bharris@advanceenergypartners.com															

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Souther	astern New Mexico	Northwestern New Mexico			
T. Anhy	T. Canyon		T. Ojo Alamo	T. Penn A"	
T. Salt	T. Strawn		T. Kirtland	T. Penn. "B"	
B. Salt	T. Atoka		T. Fruitland	T. Penn. "C"	
T. Yates	T. Miss		T. Pictured Cliffs	T. Penn. "D"	
T. 7 Rivers	T. Devonian		T. Cliff House	T. Leadville	
T. Queen	T. Silurian		T. Menefee	T. Madison	
T. Grayburg	T. Montoya		T. Point Lookout	T. Elbert	
T. San Andres	T. Simpson		T. Mancos	T. McCracken	
T. Glorieta	T. McKee		T. Gallup	T. Ignacio Otzte	
T. Paddock	T. Ellenburger		Base Greenhorn	T.Granite	
T. Blinebry	T. Gr. Wash	,	T. Dakota		
T.Tubb_	T. Delaware Sand		T. Morrison		
T. Drinkard	T. Bone Springs	9965'	T.Todilto		
T. Abo	T		T. Entrada		
T. Wolfcamp	T		T. Wingate		
T. Penn	T		T. Chinle		
T. Cisco (Bough C)	Т.		T. Permian	OIL OD CAS	

							SANDS OR ZONES
No. 1,	from		to	No. 3, f	rom		to
No. 2,	from		to	No. 4, f	rom		to
·			IMPORTANT	WATER S	SAND	S	
Include	e data oi	n rate of wa	ter inflow and elevation to which wa	ter rose in ho	ole.		
No. 1,	from		toto			feet	•••••
No. 2,	from		to			feet	
No. 3,	from		to			feet	
			LITHOLOGY RECORD	(Attach ad	ditiona	l sheet if ne	cessary)
	T.	Thickness	Lithology	F	Т-	Thickness	T ish alone.

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology