

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised August 1, 2011

WELL API NO. 30-025-07382
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name North Hobbs (G/SA) Unit Section 20
8. Well Number: 231
9. OGRID Number: 157984
10. Pool name or Wildcat Hobbs (G/SA)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other: -----	
2. Name of Operator Occidental Permian Ltd.	
3. Address of Operator HCR 1 Box 90 Denver City, TX 79323	
4. Well Location Unit Letter <u>K</u> : <u>2310</u> feet from the <u>South</u> line and <u>1320</u> feet from the <u>West</u> Line Section <u>20</u> Township <u>18-S</u> Range <u>38-E</u> NMPM Lea County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3645' (GL)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: Run liner in open Hole <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. MIRU Pulling Unit and reverse unit.
2. Check pressure, ND WH and NU BOP
3. POOH with ESP.
4. RIH with 6-1/8" bit on a 2-7/8" WS
5. Clean out to PBTD (4365').
6. Continue cleaning out to (4500').
7. POOH with bit and WS.
8. RIH with 2 joints of 5-1/2" OD washpipe (for gauge) to TD, POOH.

During this procedure we plan to use the closed-loop system with a steel tank and haul contents to the required disposal per ODC Rule 19.15.17

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Production Engineer DATE 11/14/2018

Type or print name Carlos Restrepo E-mail address carlos\_restrepo@oxy.com PHONE: 713-366-5147

For State Use Only

APPROVED BY:  TITLE AO/I DATE 11/15/2018

Conditions of Approval (if any)

Additional Data that would not fit on the form.

9. RIH with 656' (aprox 16 joints) of 5-1/2" #15.5, L-80 FJ liner with duplex-shoe and set at 4500'.
10. RU cementing company and cement liner with aprox 250 sxs (60 bbl.)(13.8 ppg, 1.35 ft3/sk) Versacem™ + 0.4% HALAD + 0.2% CFR 3 W/O Deformer, RD cementing company. POOH w cement string
11. Wait on cement.
12. RIH with 6-1/8" bit and clean out cement to top of liner (~3844'), POOH with bit.
13. RIH with 4-3/4" bit and clean out cement to TD, POOH with bit.
14. Spot ~ 300 gals of acid (15% HCL NEFE) across perf interval, POOH with bit.
15. RU wireline perforating unit and perf liner as following:
  - 4" Geodynamics: 3319 BASIX XDP (or equivalent) perf system
  - 0.51" EHD
  - 42.07" penetration
  - 6 JSPF 60-degree phasing

Interval:

- 4236' to 4243'
  - 4253' to 4258'
  - 4264' to 4268'
  - 4274' to 4278'
  - 4284' to 4290'
  - 4304' to 4309'
  - 4314' to 4321'
  - 4334' to 4340'
16. POOH and RD WL.
  17. RIH w/ PPI tool and acid treat new perfs with 4200 gals of 15% HCL NEFE.
  18. POOH with PPI tool.
  19. RIH with ESP (400 series).
  20. RDMO.
  21. Place well back on production.