Submit 1 Copy To Appropriate District State of New Mex Office Discourse Minorela and Network		
District I – (575) 393-6161 1625 N. French Dr., Hohes N/136240 District II – (575) 793-6161 Energy, Minerals and Natura	WELL API NO.	
District II – (570 TB) 1283 811 S. First Su, Artesia, NM 88210 OIL CONSERVATION	DIVISION 30-025-35212	
District III - (505) 334-61784 2018 1220 South St. France		
District IV – (505) 476-3460 Santa Fe, INIVI 87. 1220 S. St. Francis Dr., Santa Fr. MED	6. State Oil & Gas Lease No.	
87505 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUC DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOF PROPOSALS.)	SUCH	
1. Type of Well: Oil Well Gas Well Other INJECTOR	8. Well Number 173	
2. Name of Operator CHEVRON USA INC	9. OGRID Number 4323	
3. Address of Operator 6301 DEAUVILLE BLVD, MIDLAND, TEXAS 79706	10. Pool name or Wildcat VACUUM GRAYBURG SAN ANDRES	
4. Well Location		
Unit Letter <u>H</u> : 2509 feet from the <u>NORTH</u> line and <u>660</u> feet from the EAST line		
Section 36 Township 17S Range 34E NMPM County LEA		
11. Elevation (Show whether DR, 1 3988' KB	RKB, RT, GR, etc.)	
	For Construction (Construction) and Construction (Construct	
12. Check Appropriate Box to Indicate Na	ture of Notice, Report or Other Data	
— — —	REMEDIAL WORK ALTERING CASING COMMENCE DRILLING OPNS P AND A	
	CASING/CEMENT JOB	
CLOSED-LOOP SYSTEM	OTHER: REPAIR W/CHART	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
THE SUBJECT WELL FAILED ITS MIT. CHEVRON PERFORM WORKOVER TO RESTORE MECHANICAL INTEGRITY AND RETURN TO INJECTION AS FOLLOWS:		
10/27/2018 MIRU KEY 6088 AND ASSOCIATED EQUIPMENT, MIRU SL, SET SL PLUG, ND/WH, NU TEST BOP. PULL		
SL PLUG.		
10/29/2018 RELEASE PACKER, CIRC WELL, SPOT MUD CAP, TOH PROD STRING AND PACKER, CHANGE AND TEST PIPE RAMS, PU/TIH BIT AND WS. BEGIN C/O TO 4196'.		
10/30/2018 CONTINUE TIH TO 4447', CONFIRM PBTD W/ENGINEER, TOH T/4163'. CONDUCT RIG INSPECTION.		
SDFN. 10/31/2019 INSPECT DIG AND FOUIDMENT, CHANGE WINCH I INES, TOH/UD BIT, DU/DIH DACKED AND DUUG		
10/31/2018 INSPECT RIG AND EQUIPMENT. CHANGE WINCH LINES. TOH/LD BIT. PU/RIH PACKERAND PLUG FOR CASING TESTING- GOOD. TOH PACKER AND PLUG. TIH SET INJ PACKER AT 4190'. TEST SAME TO 500 PSI		
TEST GOOD.		
CONTINUED AND ORIGNAL MIT CHART AND A	COPY ATTACHED.	
Spud Date: Rig Release Date	2:	
I hereby certify that the information above is true and complete to the bes	t of my knowledge and belief.	
SIGNATURE Circly Herner Murillo TITLE Permitting Specialist DATE 11/12/2018		
Type or print name <u>Cindy Herrera-Murillo</u> E-mail address: <u>Cherreramurillo@chevron.com</u> PHONE: <u>575-263-0431</u>		
For State Use Only		
APPROVED BY: Maley Show TITLE AU L DATE 1/15/2018 Conditions of Approval (if any)		

CENTRAL VACUUM UNIT #173

30-025-35212

REPAIR PROCEDURE

11/01/2018 TOH/LD WS. PU RIH PROD TUBING, CIRCULATE PACKER FLUID. LAND TUBING HANGER. SDFN.

11/02/2018 ND BOP, PULL NIPPLE. NU WHD, CONDUCT WHD TEST, TEST TUBING. TEST CASING TO 580 PSI FOR 32 MINUTES, WITNESSED BY GARY ROBINSON/NMOCD. TEST GOOD, RIG DOWN KEY 6088. MOVE TO OFF LOCATION. TURN WELL OVER TO PRODUCTION.



