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1 ⁻ Operator name and Address 1 ⁻ OGRID Namber 900X USA inc. 1 ⁻ OGRID Namber 90.0 S0250 Midland, TX 79710 16696 1 ⁻ Norther 1 ⁻ Poul Cade Meas Verde Wolfcamp Meas Verde Wolfcamp 1 ⁻ Poul Cade 1 ⁻ Norther 1 ⁻ Tou Name 1 ⁻ Poul Cade 1 ⁻ Deperty Cade: 320629 1 ⁻ Property Name: Meas Verde WC Unit 1 ⁻ Weil Number: IH 11. 1 ⁻ Surface Exaction 1 ⁻ Deperty Surface 241 1 ⁻ Dottom Hole Location FTP-373 F5L, 426 FEL FEL Add VEL I EAST LEA 1 ⁻ Le Code ⁻ Poul-fead Meas 242 SOUTH 245 EAST LEA 1 ⁻ Le Code ⁻ Poul-fead Meas Page 17 243 SOUTH 245 EAST LEA LEA 1 ⁻ Le Code ⁻ Poul-fead ⁻ Poul-fead ⁻ Poul-fead EAST LEA LEA LEA I LEA	1220 S. St. Franc	cis Dr., San			T FOR			UTH	ORIZA	TION	то	TRAN	NSP	ORT		
P.O. BOX 5025 Moland, TX 72710 12 Reason for Filling Code / Effective Date - NW 3D-02544195 Mease Verde Wolfcamp * Pool Roare * Pool Roare * Pool Roare 3D-02544195 Mease Verde Wolfcamp * Pool Roare * Pool Roare * Pool Roare 3D-02544195 * Pool Roare * Pool Roare * Status * Well Number: IH 1L "Surface Location FTP: 373*FSL 426' FEL LTP. 356' FFL. 446' FEL County 245 32E Lo for Non-Section FTP: 373*FSL 426' FEL LTP. 356' FFL. 446' FEL UL U or tot no. Section Transporter * C-129 Effective Date * C-129 Effective Date <td< td=""><td>¹ Operator n</td><td>ame and A</td><td></td><td>and for the</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></td<>	¹ Operator n	ame and A		and for the												
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¹⁸ Transporter OGRID ¹⁹ Transporter Name and Address ¹⁹ O/G/W GREAT LAKES PETROLEUM TRANSPORTATION, LLC 0 IS1618 ENTERPRISE FIELD SERVICES LLC G 151618 22281'M 12054'V 22216'M 12054'V 12240-22116 32216'M 12054'V 22216'M 12054'V 12240-22116 922' 1190 12-1/4" 9-5/8" 10933' 3' Date New Oil 3' Gas Delivery Date 3' Test Date 3' Choke Size 8 Oil 9'Klat 4' I hereby certify that the rules of the Oil Conservation Division have been completed with and that the information given above is true and complete to the best of my provadge			ode :	D	ate:	¹⁵ C-129 Peri	mit Number	¹ (C-129 Eff	ective I	Date		C-12	9 Expiration Date		
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12/30/178/25/1822281'M 12054'V22216'M 12054'V12240-22116' $?^{7}$ Hole Size 2^{28} Casing & Tubing Size $?^{9}$ Depth Set 30 Sacks Cement17-1/2"13-3/8"922'119012-1/4"9-5/8"10933'36208-1/2"5-1/2"10764-22271'2193V. Well Test Data** Csg. Pressure3" Date New Oil 3^{32} Gas Delivery Date $9/5/18$ 2^{44} Test Length 3^{57} Thg. Pressure 3^{56} Csg. Pressure8/25/18 $9/8/18$ $9/5/18$ 24 HRS. 5^{73} Tast Date $9/63$ 4^{41} Test Method 7^{7} Choke Size 3^{36} Oil 3^{99} Water 4^{9} Gas 4^{41} Test Method 7^{55} Choke Size 3^{49} Oil 3^{99} Water 4^{69} Gas 4^{41} Test Method 7^{55} Choke Size 3^{50} Oil 3^{99} Water 9163 OIL CONSERVATION DIVISIONbeen complied with and that the information given above is true and complete to the best of my knowledge and belief.Signature:Approved by:Maren MarenIana MendiolaTitle:Approval Date:Iana MendiolaIII-13-1/8E-mail Address:Documents pending BLM approvals willDate:Phone:Documents pending BLM approvals will				v Nata	1	²³ TD	24 DDT	`	25 D		iono	Т		26 DHC MC		
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8-1/2" 5-1/2" 10764-22271' 2193 V. Well Test Data 3' Cas Delivery Date 3' Test Date 4' Test Length 1's Tbg. Pressure X Csg. Pressure 8/25/18 9/8/18 9/5/18 24 HRS. 1580 1580 3' Choke Size 3's Oil 3'' Water 4'' Gas 4'' Test Method 3'' Choke Size 3'' Oil 3'' Water 9/63 4'' Test Method 3'' Choke Size 3'' Oil 3'' Water 9/63 1'' Test Method 4'' 1 hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my frowledge and belief. OIL CONSERVATION DIVISION Signature: Approved by: Marean Amage Printed name: Title: Marean Amage Jana Mendiola Title: Marean Amage Title: Approval Date: 1/' - 13 - 18 E-mail Address: Janalyn_mendiola@oxy.com Documents pending BLM approvals will Date: Phone: Documents pending BLM approvals will					0.5/011											
V. Well Test Data ³¹ Date New Oil ³² Gas Delivery Date ³³ Test Date ³⁴ Test Length ³⁵ Tbg. Pressure ³⁶ Csg. Pressure 8/25/18 9/8/18 9/5/18 9/5/18 24 HRS. 1580 37 Choke Size 38 Oil 39 Water 9/6/18 40 Gas 41 Test Method 37 Choke Size 38 Oil 39 Water 9163 F 42 HRS. 1580 42 1 hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my moveledge and belief. OIL CONSERVATION DIVISION Been complete with and matter Title: Approved by: Market Market Printed name: Jana Mendiola Title: Market Market Jirle: Jana Mendiola Approval Date: JI-13-18 Documents pending BLM approvals will Date: Phone: Documents pending BLM approvals will	<u> </u>				9-5/8											
³¹ Date New Oil ³² Gas Delivery Date ³³ Test Date ¹⁴ Test Length ¹⁵ Tbg. Pressure ¹⁶ Csg. Pressure 8/25/18 9/8/18 9/5/18 24 HRS. 1580 ³⁷ Choke Size ³⁸ Oil ³⁹ Water 40 Gas 41 Test Method ³⁷ Choke Size ³⁸ Oil ³⁹ Water 9163 F ⁴² 1 hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. OIL CONSERVATION DIVISION Signature: Approved by: Approved by: Approved by: Itel: Approved Date: 11-13-18 E-mail Address: Inany_mendiola@oxy.com Documents pending BLM approvals will Date: Phone: Phone: Phone:	8-	1/2"			5-1/2"		10764	-2227	71'				2	193		
³¹ Date New Oil ³² Gas Delivery Date ³³ Test Date ¹⁴ Test Length ¹⁵ Tbg. Pressure ¹⁶ Csg. Pressure 8/25/18 9/8/18 9/5/18 24 HRS. 1580 ³⁷ Choke Size ³⁸ Oil ³⁹ Water 40 Gas 41 Test Method ³⁷ Choke Size ³⁸ Oil ³⁹ Water 9163 F ⁴² 1 hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. OIL CONSERVATION DIVISION Signature: Approved by: Approved by: Approved by: Itel: Approved Date: 11-13-18 E-mail Address: Inany_mendiola@oxy.com Documents pending BLM approvals will Date: Phone: Phone: Pressure																
8/25/18 9/8/18 9/5/18 24 HRS. 1580 37 Choke Size 38 Oil 39 Water 40 Gas 41 Test Method .35 48/128 4775 5736 9163 F 42 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. OIL CONSERVATION DIVISION Virginature: Approved by: Approved by: Approved by: Approved by: Yana Mendiola Title: Approval Date: III. III. Regulatory Specialist III. Approval Date: II																
³⁷ Choke Size ³⁸ Oil ³⁹ Water ⁴⁰ Gas ⁴¹ Test Method ³⁷ Choke Size 4775 5736 9163 F ⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my mowledge and belief. OIL CONSERVATION DIVISION Signature: Approved by: Aurent Aurent Printed name: Title: Aurent Aurent Jana Mendiola Title: Approval Date: Regulatory Specialist III - 13 - 18 E-mail Address: Documents pending BLM approvals will Date: Phone:		Oil ³						•	th	³⁵ Tb	g. Pre	ssure				
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been complied with and that the information given above is true and complete to the best of my moveledge and belief. Signature: Printed name: Jana Mendiola Title: Jana Mendiola Title: Regulatory Specialist E-mail Address: janalyn_mendiola@oxy.com Date: Phone: Documents pending BLM approvals will	38 48/128	ier														
complete to the best of my moviledge and belief. Approved by: Approved by: Approved by: Printed name: Jana Mendiola Title: Approved by: Jana Mendiola Title: Approval Date: Title: Approval Date: II-13-18 E-mail Address: Documents pending BLM approvals will Date: Phone: Subsequent of approval	⁴² I hereby cer	tify that th	e rules of	he Oil Con	servation l	Division have			OIL CO	NSERV	/ATIO	N DIVI	SIO	V		
Signature: Approved by: Printed name: Jana Mendiola Jana Mendiola Title: Title: Date: Regulatory Specialist II-13-18 E-mail Address: Documents pending BLM approvals will Date: Phone:						e is true and										
Printed name: Title: Title: Jana Mendiola Title: Dateff Mgy Title: Approval Date: //-/3-/8 E-mail Address: janalyn_mendiola@oxy.com Documents pending BLM approvals will Date: Phone: rubbacquarte her period and accounted		e best of n	ny mpyle	lge and bel	ief.		A munarus d facu	1.			лD					
Jana Mendiola Duff Mgy Title: Approval Date: //-/3-/8 Regulatory Specialist //-/3-/8 E-mail Address: janalyn_mendiola@oxy.com Date: Phone:	Signature:	-+					Approved by:	-h	THOM		KA	he has a)	t		
Title: Approval Date: Image:	Printed name:		proper				Title:	15	× 1.	n	<i>JE</i> 40		· ·			
Regulatory Specialist //_/3./8 E-mail Address: janalyn_mendiola@oxy.com Documents pending BLM approvals will Date: Phone:		<u> </u>					(DΛ	aff	"Ng	\checkmark					
E-mail Address: janalyn_mendiola@oxy.com Date: Phone: Documents pending BLM approvals will							Approval Date	×]]	12.1	10 ⁰						
janalyn_mendiola@oxy.com Date: Documents pending BLM approvals will Date: Documents pending bLM approvals will Documents p	the second s							_//	-12-1	U						
Date: Phone: Documents performed and accounted	1		.com					D				NA		· • 1= · · · · 11		
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	11	/12/18			36			subs	equentl	y be r	eviev	wed ar	nd se	canned		

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B SUNDRY Do not use th	UNITED STATES EPARTMENT OF THE IN UREAU OF LAND MANAG NOTICES AND REPOR is form for proposals to d II. Use form 3160-3 (APD)	EMENT TS ON WELLS Irill or to re-enter a	n Is.		OMB N Expires: Ja 5. Lease Serial No. NMNM66925				
SUBMIT IN	TRIPLICATE - Other instru	uctions on page 2			7. If Unit or CA/Agreen	ement, Name and/or No.			
I. Type of Well B Oil Well Gas Well Ot	her				8. Well Name and No. MESA VERDE W	OLFCAMP UNIT 1H			
2. Name of Operator OXY USA INC.		ANA MENDIOLA Idiola@oxy.com			9. API Well No. 30-025-44195	<u></u>			
3a. Address P.O. BOX 50250 MIDLAND, TX 79710		3b. Phone No. (include Ph: 432-685-5936	area code)		10. Field and Pool or MESA VERDE				
4. Location of Well (Footage, Sec., 7	L, R., M., or Survey Description)				11. County or Parish,	State			
Sec 17 T24S R32E Mer NMP 32.210916 N Lat, 103.688979					LEA COUNTY,	NM			
12. CHECK THE A	PPROPRIATE BOX(ES) 1	O INDICATE NA	FURE OI	F NOTICE,	REPORT, OR OTH	IER DATA			
TYPE OF SUBMISSION			TYPE OF	ACTION					
Notice of Intent	🗖 Acídize	🗖 Deepen		Producti	on (Start/Resume)	Water Shut-Off			
	Alter Casing	🗖 Hydraulic Fi	acturing	🗖 Reclama	ition	Well Integrity			
Subsequent Report	Casing Repair	New Construction	uction	🗖 Recomp	lete	🔀 Other			
Final Abandonment Notice	Change Plans	Plug and Ab	andon	Tempora	emporarily Abandon				
	Convert to Injection	Plug Back		U Water D	,				
testing has been completed. Final A determined that the site is ready for RUPU 7/12/18, RIH & clean of RIH & perf @ 22116-21967, 2 20924-20776, 20726-20579, 19535-19386, 19338-19188, 18145-17997, 17947-17798, 16756-16607, 16557-16409, 15366-15218, 15168-15019, 13974-13828, 13780-13630, 12587-12439, 12389-12240' HCI acid w/ 19228492# sand well for potential.	Final inspection. but to PBTD @ 22216'. Pre 21917-21768, 21718-21570 20527-20379, 20329-2018 19138-18989, 18939-1879 17748-17600, 17550-1740 16359-16210, 16160-1601 14969-14825, 14771-1462 13580-13431, 13381-1323 Total 1200 holes. Frac in t	ssure test csg to 98 , 21520-21371, 213 2, 20128-19982, 199 1, 18741-18592, 189 1, 17351-17203, 17 2, 15962-15813, 15 3, 14572-14424, 14 3, 13183-13034, 12 50 stages w/ 345030	00# for 3 21-21177 32-1978 542-1839 153-1700 763-1561 374-1422 984-1283 0g linear	0 min, good 7, 21123-203 3, 19733-19 4, 18344-18 4, 16954-16 5, 15565-15 7, 14175-14 6, 12786-12 gel + 50190g	test. 976, 575, 195, 806, 416, 027, 637, g 7.5%	and the operator has			
14. I hereby certify that the foregoing i	Electronic Submission #4		BLM Wel the Hobb		System	annandandikka navar navra sidi sidi sidi sida sa			
Name (Printed/Typed) DAVID S	TEWART	Title							
Signature (Electronic	Submission)	Date	Date 11/12/2018						
	THIS SPACE FO	R FEDERAL OR	STATE	OFFICE US	SE				
					a anpro	ovals will			
Approved By Conditions of approval, if any, are attach certify that the applicant holds legal or ec which would entitle the applicant to cond	uitable title to those rights in the		Doc	uments pe	nding BLM appro	J scanne-			
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent			wing SUL	seque		y of the United			
(Instructions on page 2) ** OPERA	TOR-SUBMITTED ** OF	PERATOR-SUBM	ITTE.	_nat	OR-SUBMITTED	**			

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Form 3160-4 (August 2007)	WELL C	OMPL	DEPAR BUREAU	IMENT	ND M	IE INTE ANAGE	MENT	RT	AND L	.OG			OM	B No. 10 res: July No.	ROVED)04-0137 - 31, 2010
la. Type of	Well 🔀	Oíl Well	🗖 Gas V	Vell	Dry	0	her	-							Tribe Name
	Completion	X N	ew Well	U Work	Over	De De	open 🗖	Plug	Back	🗖 Diff.	Resvr.	7. U	nit or CA A	greeme	ent Name and No.
2. Name of		Ouic	r		Cor	tact: JA		OLA				8. L	IMNM1370 ease Name a	and We	
	SA INC. P.O. BOX	50250	E	Mail: jai	nalyn_m	endiola	@oxy.com 3a. Phor		(include	area cod	;)		MESA VER PI Well No		OLFCAMP UNIT 1H
	MIDLAND of Well (Rej	, TX 797		d in acco	rdance v	ith Fede	Ph: 432	2-685	-5936			10	Field and Po	ol or l	30-025-44195
4. Location At surfa	Sec 17	' T24S R	32E Mer NN 245FEL 32.	1P 210916	N Lat, 1	03.6889	79 W Lon	161113				N	AESA VER	DE W	OLFCAMP
	rod interval r Sec	eported b 8 T24S	Sec	17 T249 E 373F9 IMP	R32E SL 426F	Mer NM EL 32.2	թ 11200 N La		3.68956	i0 W Lon		0 12. (c 17 T2	Block and Survey 24S R32E Mer NMP 13. State NM
14. Date Sp 12/30/2	oudded	15271	15. Da	te T.D. F 03/2018	teached	(, 103.0	16.	Date D&	Complete A 🔀	ed Ready to	Prod.		Elevations (DF, KE 59 GL	3, RT, GL)*
18, Total D	epth:	MD TVD	22281 12054		19. Plug	Back T.		D VD		216 054	20. De	th Bri	dge Plug Se		MD TVD
21. Type E GR,CN	lectric & Oth L,TRIPLEC	er Mecha OMBO,S	nical Logs Ri GR,RESIST	in (Subm IVITY,C	iit copy o MR.MU	of each) DLOG				Was	well core DST run' ctional Su		🛛 No 🛛	🗖 Yes	(Submit analysis) (Submit analysis) (Submit analysis)
23. Casing an	nd Liner Reco T	ord (Repa	ort all strings	· · · · · · · · · · · · · · · · · · ·	T	ottom	<u>.</u>			co1 0		17.1	1		$ \longrightarrow $
Hole Size	Size/G	rade	₩t. (#/ft.)	Top (MD		ottom MD)	Stage Ceme Depth			f Sks. & of Cement	Slurry (BE		Cement	Гор*	Amount Palled
17.500	1	375 J55 625 L80	54.5 47.0		0	<u>922</u> 10933		728		<u>119</u> 362		286 1316	†	0	— <i>/</i>
8.500		025 L60 00 P110	47.0 20.0	10	764	22271	4	120		219		539	1	10764	
• <u></u>															
24. Tubing											-1				
Size	Depth Set (M	4D) P.	acker Depth (MD)	Size	Depti	n Set (MD)	Р	acker Dej	pth (MD)	Size	D.	epth Set (M	D)	Packer Depth (MD)
25. Produci	ng Intervals					26.	Perforation	Reco	rd						
	ormation WOLFC		Тор	2240	Bottom		Perfor		interval 2240 TC	22446	Size	70	No. Holes	ACTI	Perf. Status
<u>A)</u> B)	VVOLFC			2240	22	10			2240 10	22110	0.3	/0	1200	ACTI	VE
<u>C)</u>															
D) 27. Acid, Fi	racture, Treat	ment, Cer	ment Squeeze	Etc.				·····,		I		l		L.,	
	Depth Interva									l Type of					
	1224	0 TO 22	116 3450300	J LINEAF	R GEL +	50190G 7	.5% HCL A		V/ 192284	192# SAN)				
28, Product	ion - Interval	A													
Date First Produced 08/25/2018	Test Date 09/05/2018	Hours Tested 24	Test Production	Oil BBL 4775.0	Gas MCF		Vater BL 5736.0	Oil Gr Corr. 7		Gas Grav	ıby:	Produc	tion Method FLOV	NS FR	OM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF		Valer BL	Gas O Ratio	il	Well	Status	I			
48/128	SI	1580.0		4775	1	163	5736		1919		POW				
28a. Produc Date First	ction - Interva	al B Thours	Test	Oil	Gas		Valer	Oil Gr	aria	Gas		Pender	tion Method		
Produced	Date	Tested	Production	OII BBL	MCF		BL	Corr. a		Grav					ate will
Choke Size	Tbg. Press Flwg. Sl	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF		Vater IBL	Gas:O Ratio	i)	W-11	nocum	' ents	pending	g BLN	A approvals will ed and scanned
	tions and spa		ditional data 443728 VER			L			TION 6		subsec	luen	tly be re	• • •	

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** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** O

28b. Produ	ction - Interva	al C									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gra		Production Method	
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Qil BBL	Gas MCF	Water BBL	Gas.Oil Ratio	We	ll Status	Anga da da anga anga anga anga anga anga	
28c, Produ	ction - Interva	l D		<u> </u>			•				
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gra		Preduction Method	
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	We	Il Status	· · · · · · · · · · · · · · · · · · ·	
29. Dispos SOLD		old, usea	l for fuel, vente	ed, etc.)							
30. Summa Show a tests, in	ary of Porous all important z	ones of p	nclude Aquifer porosity and co tested, cushio	ontents there				25	31. For	mation (Log) Markers	
	Formation		Тор	Bottom		Description	s. Contents, et	c .		Name	Top Meas. Dep
2ND BONE WOLFCAN	CANYON CANYON RING SPRINGS SPRINGS MP		6876 5571 6876 8573 9645 10354 12025	5570 6875 8572 9644 10353 12024 12054		, GAS, WAT , GAS, WAT , GAS, WAT , GAS, WAT , GAS, WAT , GAS, WAT	ER ER ER ER ER		SA CA DE BE CH BR	STLER LADO STILE LAWARE LL CANYON IERRY CANYON USHY CANYON NE SPRING	867 1194 3206 4648 6876 5571 6876 8573
52. FC 1ST B 2ND E		LOG) M IGS S	plugging proce IARKERS CC 9645'M 10354'M 25'M								
	were mailed		8.							·····	
I. Ele		nical Log	gs (1 full set re ig and cement	•		2. Geologic I 6. Core Anal			3. DST Re 7 Other:	port 4. D	irectional Survey
34. I hereb	by certify that	the foreg	•		ission #443	728 Verified	ect as determin by the BLM V sent to the H	Vell Info		records (see attached in stem.	structions):
Name	(please print)	DAVID	STEWART				Title	SR. REG	ULATORY	ADVISOR	
Signat	ure	(Electro	nic Submissi	on)			Date _	11/12/20	18		
			Title 43 U.S.							to make to any departme	ent or agency

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** ORIGINAL **

Additional data for transaction #443728 that would not fit on the form

32. Additional remarks, continued

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Log Header, Directional Survey, As-Drilled Amended C-102 plat & WBD are attached.