Submit I Copy To Appropriate District Offfice Fr	State of New Mexico ergy, Minerals and Natural Resources	Form C-103 Revised August 1, 2011
District I - (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 BBS District II - (575) 748-1283 811 S. First St., Artesia, NM 88210 District III - (505) 334-6178		WELL API NO.
District 11 – (575) 748-1283	IL CONSERVATION DIVISION	30-025-42116 5. Indicate Type of Lease
District III - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 NOV 1 5	71118 DI. I Tancis DI.	STATE X FEE
District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM RECE	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
87505 RECE	VED	B-1839-1
(DO NOT USE THIS FORM FOR PROPOSALS TO DIFFERENT RESERVOIR. USE "APPLICATION F PROPOSALS.)		7. Lease Name or Unit Agreement Name EAST VACUUM GB-SA UNIT TRACT 3366
1. Type of Well: Oil Well X Gas We	ll 🗌 Other	8. Well Number 528
Name of Operator ConocoPhillips Comp	any 🗸	9. OGRID Number 217817
3. Address of Operator P. O. Box 51810 Midland, TX 79710		10. Pool name or Wildcat VACUUM; GB-SA
4. Well Location		VACCOM, GB-SA
Unit Letter E: 1733	feet from the NORTH line and 641	feet from the WESTline
Section 33	Township 17S Range 35E	NMPM County LEA
11. Ele 3948'	evation (Show whether DR, RKB, RT, GR, etc.,	
12. Check Appropri	riate Box to Indicate Nature of Notice,	Report or Other Data
NOTICE OF INTENTI		SEQUENT REPORT OF:
	AND ABANDON REMEDIAL WOR	-
	GE PLANS	_
DOWNHOLE COMMINGLE		
OTHER:	OTHER: ADD PA	AY X
13. Describe proposed or completed ope	rations. (Clearly state all pertinent details, an	d give pertinent dates, including estimated date
of starting any proposed work). SEI proposed completion or recompletion	E RULE 19.15.7.14 NMAC. For Multiple Conn.	mpletions: Attach wellbore diagram of
10/10/18 RIH & PERF WELL @ 4667'-47		
10/11/18 RIH & PERF WELL @ 4617'-46 10/16/18 RIH W/140 JTS, 2.875", 6.5#, L- 10/17/18 RDMO		
ATTACHED IS A CURRENT/PROPOSE	D WELLBORE SCHEMATIC	
	2 W 2322 G N 2 G N 2 W 1 T 1 G	
Spud Date:	Rig Release Date: 10/17/2018	
		,
I hereby certify that the information above is	true and complete to the best of my knowledg	e and belief.
SIGNATURE DAY	TITLE Staff Regulatory Technicia	an DATE 11/12/2018
Type or print name Rhonda Rogers	E-mail address: rogerrs@conoco	phillips.com PHONE: (432)688-9174
For State Use Only	Petroleum En	gineer
APPROVED BY:	TITLE Petroleum En	DATE /////
Conditions of Approval (Hany):		
-		7

ConocoPhillips EAST VACUUM GBSA UNIT 3366-528.			
MIAN CO	CONVENTIONAL VACUUM 3002542116 LEA	State/Province NEW MEXICO	
	Date Surface Legal Location East/West Distance (ft) East/West Reference	North/South Distance (ft) North/South Reference 1,733.00 FNL	
	VERTICAL - Original Hole, 11/7/2018 12:29:22 P	M	
(ftKB)	Vertical schematic (actual)		
14.8	■		
17.1	Casing Hanger (Fluted); 17.1-18.2; 1.15; 3-3;	7.000; 6.366	
18.4 ~	CTF Wellhead; 17.1-19.0; 1.87; 2-3; 9.625; 8.		
19.0 ~			
23.0 ~	Pup Joint; 19.0-23.0; 4.00; 2-4; 9.625; 8.921 Casing Joints; 18.9-72.0; 53.10; 1-1; 16.000;	15 250	
71.9 ~	Casing Joints; 18.2-1,182.3; 1,164.06; 3-4; 7.0	000; 6.366	
182.4	Casing Joints; 23.0-1,503.9; 1,480.96; 2-5; 9.6		
211.6 ~	External Casing Packer; 1,182.3-1,211.5; 29.2	(4; 3-5; 7.000; 6.366	
503.9 -		- 0.004	
505.2			
546.9			
548.6	Float Shoe; 1,547.0-1,548.6; 1.60; 2-8; 9.625;	8.921	
563.0 -	Tubing; 14.9-4,453.7; 4,438.76; 2-1; 2.875; 2.		
153.7 -	Casing Joints; 1,211.5-5,134.1; 3,922.55; 3-6;	and the same of th	
461.6	Tubing Sub; 4,453.7-4,461.8; 8.10; 2-2; 2.875		
525.9	— Tubing; 4,461.8-4,526.1; 64.32; 2-3; 2.875; 2.4 — On-Off Tool W/ 2.31X; 4,526.1-4,527.7; 1.65;		
527.9	Packer; 4,527.7-4,535.4; 7.65; 2-5; 6.000; 2.4		
535.4 ~			
539.4		Tubing; 4,535.4-4,539.5; 4.10; 2-6; 2.875; 2.441	
540.7 ~	A DEPARTMENT OF THE PARTMENT O	Landing Nipple W/ 2.31XN; 4,539.5-4,540.6; 1.09; 2-7; 2.875; 2.250 PUMP OUT PLUG; 4,540.6-4,541.0; 0.43; 2-8; 2.875; 2.441	
541.0			
581.0			
617.1			
624.0			
641.1 -			
667.0		· · · · · · · · · · · · · · · · · · ·	
706.0 -			
720.1			
722.1			
727.0	Perforated; 4,727.0-4,758.0; 10/5/2017		
757.9 -			
775.9	Perforated; 4,776.0-4,864.0; 10/4/2017		
863.8	1 official (1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1		
134.2	Float Collar; 5,134.1-5,135.6; 1.57; 3-7; 7.000	· 6 366	
135.5	Stage Tool; 5,135.6-5,138.4; 2.82; 3-8; 7.000;		
138.5	BIT SUB W/ WEARSOX STABS; 5,138.4-5,16		
161.1			
162.1	BIT; 5,161.0-5,162.0; 1.00; 3-10; 7.000; 6.366		