Submit 1 Copy To Appropriate District Office	State of New Mexico			Form C-103
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources		WELL ADINO	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283			WELL API NO. 30-025-45061	
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of L	ease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Back Dr.		STATE 🔳	FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87505 2018		6. State Oil & Gas Lo	ease No.
CLDIDDY NOTICES AND DEPORTS ON WELLS			7. Lease Name or Un	nit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN ORD TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			Red Raider 25 S	
1. Type of Well: Oil Well Gas Well Other		8. Well Number 705H		
2. Name of Operator EOG Resources, Inc.			9. OGRID Number 7377	
3. Address of Operator P.O. Box 2267 Midland, TX 79702			10. Pool name or Wi WC025G09S243	
4 Well Location				
Unit Letter:	teet from the	line and	feet from th	e E line
Section 25		ange 33E		ounty Lea
	11. Elevation (Show whether DR) 3523 GR	, RKB, RT, GR, etc.)		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK		REMEDIAL WORK		TERING CASING 🔲
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS. ■ P AND A ☐				
PULL OR ALTER CASING DOWNHOLE COMMINGLE		CASING/CEMENT	JOB 🗹	
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM				
OTHER:	x	OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
11/03/18 Run 9-5/8", 40#, J55, LTC (0'-3970')				
Run 9-5/8", 40#, HCK55 LTC (3970'-5141') /				
11/04/18 Cmt lead 1380 sx Class C, 12.9 ppg, 1.88 yld				
Tail 300 sx Class C, 14.8 ppg, 1.37 yld Test to 1800 psi/30 min - good				
TOC @ 1300' by Temp Survey				
Resume drilling 8-3/4" hole				
<u> </u>			 1	
Spud Date: 10/14/18	Rig Release Da	nte:		
<u> </u>		<u> </u>		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE Regulatory Analyst		DATE	11/12/18 ————————————————————————————————————	
Type or print name Renee' Jarr	eatt E-mail address	s:	PHON	E: 432-686-3644
For State Use Only				
APPROVED BY:	TITLE	Petroleum Er	ngineer DATE	11/16/18
Conditions of Approval (if any):				1110110