Submit I Copy To Appropriate District State of New Mexico	Form C-103 Provided July 18, 2013
District I – (575) 393-6161 Energy, Minerals and Natural Resources	Revised July 18, 2013 WELL API NO.
District II – (575) 748-1283 811 S. First St., Artesia, NM 88210 District III – (505) 234 (178)	30-025-45224 5. Indicate Type of Lease
District III - (505) 334-6178         1220 South St. Francis D8           1000 Rio Brazos Rd., Aztec, NM 87410         Santa Fe, NM 87505           District IV - (505) 476-3460         Santa Fe, NM 87505	6. State Oil & Gas Lease No.
District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	6. State Off & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WALKS	7. Lease Name or Unit Agreement Name
	Ares 4 State
PROPOSALS.) 1. Type of Well: Oil Well  Gas Well Other	8. Well Number 202H
2. Name of Operator EOG Resources, Inc.	9. OGRID Number 7377
3. Address of Operator	10. Pool name or Wildcat
P.O. Box 2267 Midland, TX 79702 4. Well Location 2004 2004	Triple X; Bone Spring
Unit Letter: 804 feet from the line and	30feet from theline
Section 4 Township 24S Range 33E	NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3581 GR	
12. Charles Annual into Dente La Prote Matter of Matters Dente	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
	SEQUENT REPORT OF:
TEMPORARILY ABANDON CHANGE PLOG AND ABANDON COMMENCE DRI	
PULL OR ALTER CASING  MULTIPLE COMPL CASING/CEMENT	I JOB 🔽
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OTHER: OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and	give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
11/06/18 Resume drilling 12-1/4" hole	
11/08/18 Run 9-5/8", 40#, J55, LTC (0'-3998')	
Run 9-5/8", 40#, HCK55 LTC (3998'-5054') Cmt lead 1140 sx CLass C, 12.7 ppg, 2.32 yld	
Tail 350 sx Class C, 14.8 ppg, 1.42 yld	
Test to 1860 psi/30 min - good TOC @ 3960' by Temp Survey	
Spud Date: 10/22/18 Rig Release Date:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE QUAL GAMOTA TITLE Regulatory Analyst	DATE 11/12/18
Renee' laratt	PHONE: 432-686-3644
Type or print nameE-mail address:E-mail address:Petroleum E	noineer
APPROVED BY: TITLE Petroleum D	DATE 11/16/18
Conditions of Approval (if any):	

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