

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 3002545245
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator EOG RESOURCES		6. State Oil & Gas Lease No.
3. Address of Operator P O BOX 2267, MIDLAND TX 79702		7. Lease Name or Unit Agreement Name COBALT 32 STATE
4. Well Location Unit Letter M : 200 feet from the SOUTH line and 622 feet from the WEST line Section 32 Township 24S Range 34E NMPM County LEA COUNTY		8. Well Number 709H
11. Elevation (Show whether DR, RKB, RT, GR, etc.) GL 3425'		9. OGRID Number 7377
		10. Pool name or Wildcat Upper Wolfcamp

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ P AND A ☐
CASING/CEMENT JOB ☒
OTHER: **DRILL CSG** ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/03/18 SPUD 12-1/4" HOLE

11/04/18 Surface Casing @ 1,164'

Ran: 9-5/8" 40# J-55 LTC

Lead Cement w/ 475 sx Class C (13.5 ppg, 1.73 yld), Tail w/ 85 sx Class C (14.8 ppg, 1.33 yld)

Test casing to 1,500 psi for 30 min - OK. Circ 276 sx cement to surface

11/10/18 Intermediate Casing @ 11,747' - 8-3/4" Hole

Ran: 7-5/8", 29.7#, HCP-110 BTC (0' - 1,119')

Ran: 7-5/8", 29.7#, HCP-110 FXL (1,119' - 11,747')

Lead Cement w/ 390 sx Class C (9.0 ppg, 3.71 yld), followed by 175 sx Class C (11.0 ppg, 2.54 yld), Tail w/ 180 sx Class C (14.2 ppg, 1.11 yld) Test casing to 2,600 psi for 30 min - OK. Circ 132 sx cement to surface. Resume Drilling

Spud Date:

11/03/18

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE **Sr. Regulatory Administrator**

DATE **11/12/2018**

Type or print name **Emily Follis**

E-mail address: **emily_follis@eogresources.com** PHONE: **432-848-9163**

For State Use Only

APPROVED BY:

TITLE

Petroleum Engineer

DATE

11/16/18

Conditions of Approval (if any):