Submit 1 Copy To Appropriate District Office State of New Mexico	Form C-103						
District I – (575) 393-6161 Energy, Minerals and Natural Resource	S Revised July 18, 2013 WELL API NO.						
1625 N. French Dr., Hobbs, N. 38240 <u>District II</u> – (575) 748-126 811 S. First St., Artes (2) 88210 <u>District III</u> – (505) 24-6178 <u>District III</u> – (505) 24-6178 1220 South St. Francis Dr.	30-025- 711/2 4						
811 S. First St., Artes and 88210 District III - (505) 4-6178 1220 South St. Francis Dr.	5. Indicate Type of Lease						
District III - (505) 874-6178 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505	STATE FEE						
District III - (505) 634-6178 1000 Rio Brazos Rd., Aztec NM 87410 District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS	6. State Oil & Gas Lease No.						
SUNDAY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name						
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	South Hobbs (G/SA) Unit						
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other Injector	8. Well Number 238						
2. Name of Operator Occidental Permian, Ltd	9. OGRID Number 157984						
3. Address of Operator	10. Pool name or Wildcat						
HCR 1 Box 90 Denver City, TX 79323	Hobbs (G/SA)						
4. Well Location Onit Letter O: 660 feet from the South line and	2610 feet from the East line						
Section 4 Township 19-S Range 38-E	NMPM Lea County						
11. Elevation (Show whether DR, RKB, RT, GR							
3620' KB	, 000)						
	Car Barratan Odan Data						
12. Check Appropriate Box to Indicate Nature of Not	•						
	SUBSEQUENT REPORT OF:						
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL TEMPORARILY ABANDON CHANGE PLANS COMMENCE	WORK ☐ ALTERING CASING ☐ E DRILLING OPNS.☐ P AND A ☐						
PULL OR ALTER CASING MULTIPLE COMPL CASING/CE	<u> </u>						
DOWNHOLE COMMINGLE							
CLOSED-LOOP SYSTEM							
OTHER: Ca	sing integrity test						
13. Describe proposed or completed operations. (Clearly state all pertinent detail of starting any proposed work) SEF RULE 19 15 7 14 NMAC. For Multiple							
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.							
Date of test: 10/17/2018							
Pressure readings: Initial - 580 PSI Ending - 580 PSI Length of test: 32 minutes							
Witnessed: Yes - Kerry Fortner - NMOCD							
·							
Spud Date: Rig Release Date:							
Spud Date.	<u> </u>						
I hereby certify that the information above is true and complete to the best of my knowledge and belief.							
\mathcal{M}_{\bullet} of \mathcal{M}_{\bullet}	10/00/0010						
SIGNATURE TITLE Admin. Associate	DATE 10/23/2018						
Type or print name Mendy A. Johnson E-mail address: mendy_jo	hnson@oxy.com PHONE: 806-592-6280						
For State Use Only	1 110145. 000-002-0200						
APPROVED BY: Screen Some TITLE Compliance	uponi:50 DATE 11/16/18						
Conditions of Approval (if any):	`						

District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720

State of New Mexico

Energy, Minerals and Natural Resources DepartmentOil Conservation Division Hobbs District Office

BRADENHEAD TEST REPORT

Operator Name OCCIDENTAL PERMIAN, LTD						30-025-31424			
Property Name SOUTH HOBBS (G/SA) UNIT						Well No. 238			
			-	7. Surface Loca	tion	· · · · · · · · · · · · · · · · · · ·	··········	 	
UL - Lot	Section 4	Township 19-S	Range 38-E	Feet from 660	N/S Line SOUTH	Feet From 2610	E/W Line EAST	County LEA	
				Well Statu	IS				
Well	Status		SHUT-IN	T.NT 10-1		DATE V		ster Enjector	
	OPE	N BRADEN	NHEAD AND INT	ERMEDIATE TO ATMOSPH					
If bradenhead	flowed wa	ter, check a	<u>ll of the descriptio</u>	OBSERVED D	ATA				
		(A)S	Surf-Interm	(B)Interm(1)-Interm(2)	(C)Interm-Prod	<u>(D)P</u>	rod Csng	(E)Tubing	
Pressure			0				0	1088 -	
Flow Charac	<u>teristics</u>		A						
Puff Steady F	low		X / N	Y/N Y/N	Y/N Y/N		Ø/N		
Steady F			Y/0	Y/N	Y/-N		Y/ 6 9		
Down to no			0 / N	Y/N	Y/N		0 / N	_	
Gas or (Gas or Oil Y / 🐧			Y/N	Y/N		Y / (5)		
Water	Water		Y/Ø	Y/N	Y/N	Y/N]	
If bradenhead	flowed was	ter, check a	ll of the description	ns that annly					
CLEAR			ESH	SALTY	SULFU	R	BLACK		
						·······	<u></u>		
Remarks: INJECTING AT THIS TIME WTR, GAS, CO2									
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Signature: Mudy Stohmor					OIL CONSERVATION DIVISION				
Printed name: MENDY JOHNSON					Entered into RBDMS //a				
Title: ADMINISTRATIVE ASSOCIATE					Re-test				
E-mail Address: mendy_johnson@oxy.com								V :	
Date: 10 23 18 Phone: 806-592-6280									
			Witness: K	ery Fortwer-	ocD				
				7 200	2.20-1				

MACLASKEY OILFIELD SERVICES

5900 WEST LOVINGTON HWY. HOBBS,N.M. 88240 505-393-1016

THIS IS TO CER	TIFY THA	11-		DATE	X25-18
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REMARKS:					
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SIGNED: ACLO ACK