

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

10023 OGD

NOV 13 2018

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018Lease Serial No.
NMNM136226

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other Instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.
BIGGERS FEDERAL 201H

2. Name of Operator

MATADOR PRODUCTION COMPANY

Contact: TAMMY R LINK

E-Mail: tlink@matadorresources.com

9. API Well No.
30-025-44481-00-X1

3a. Address

5400 LBJ FREEWAY SUITE 1500
DALLAS, TX 75240

3b. Phone No. (include area code)

Ph: 575-627-2465

10. Field and Pool or Exploratory Area
DOGIE DRAW-DELAWARE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 18 T25S R35E 353FSL 523FWL
32.124153 N Lat, 103.413445 W Lon

11. County or Parish, State

LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

BLM BOND NO:NMB0001079
Surety Bond No:RLB0015172

Drilling Sundry

5/25/18 Spud Well

5/26/2018 Surface casing set @ 1,007' 13 3/8" 54.5# J-55. Bump plug 1050 psi good. LD sx 772, LD Yield 1.75, TL SX 501, TL Yield 1.33, TTL SX 1273 Class C. Circulated 176 bbls cmt to surface. Test casing to 1500 psi; good test.

5/31/2018 Intermediate 1 @ 5,462', 9 5/8" 40# J-55 bump plug 2050 psi; good test. LD SX 1205, LD

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #442807 verified by the BLM Well Information System
For MATADOR PRODUCTION COMPANY, sent to the Hobbs
Committed to AFMSS for processing by PRISCILLA PEREZ on 11/05/2018 (19PP0296SE)

Name (Printed/Typed) TAMMY R LINK

Title PRODUCTION ANALYST

Signature

(Electronic Submission)

Date 11/05/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTEDZOTA STEVENS
Title PETROLEUM ENGINEER

Date 11/07/2018

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #442607 that would not fit on the form

32. Additional remarks, continued

Yield 1.88, TL SX 471, TL Yield 1.38, TTL SX 1676 Class C. Circulated 192 bbls cmt to surface. Test casing to 1500 psi held(good test).

6/10/2018 Intermediate 2 Top, @4448', 7 5/8" 29.70 P-110, LD SX 605, LD Yield 2.21, TL SX 365, TL Yield 1.37, TTL SX 970 Class C and Top of Cement at 3620'. Test casing to 1500 psi and held (good test).

6/10/2018 Intermediate 2M, top of casing @4448 , 7 5/8" 29.70 P-110, depth set @12,037'.

6/10/2018 Intermediate 2 BTM, top of casing set at 12,037' and depth set @ 13,000', 7" 29# P-110. Bump plug w/2400 psi. Test casing to 1500 psi, good test.

6/13/2018 RU and pressure test BOP to 250 psi low and 10,000 psi high IBOP, TIW valve, annular preventer to 250 psi low and 5000 psi high, and stand pipe, top drive and mud lines back to pumps at 250 psi low and 6500 psi high. Test casing at 1500 psi for 30 minutes, good test.

6/20/2018 Production top depth set @ 11,956' 5 1/2" 20#, P-110, TL SX 520, TL Yield 1.17, TTL SX 520 Class C. Bump plug w/6,300 psi, Top of Cement @11,500'.

6/20/2018 Production BTM, top of casing @11,956 and depth set @ 17,546', 4 1/2" 13.50# P-110.

6/23/2018 Release Rig.