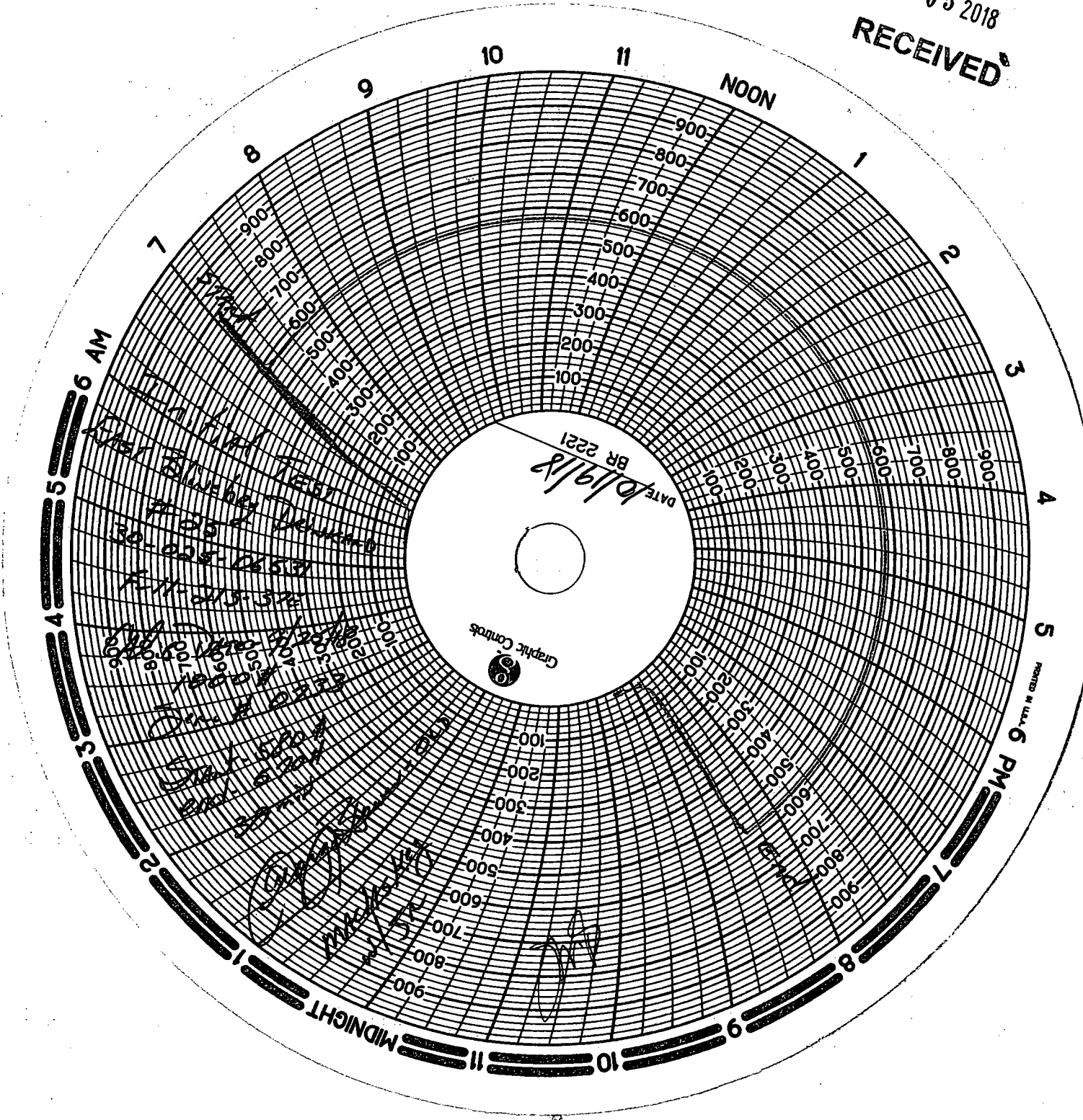


HOBBS OCD
NOV 05 2018
RECEIVED



10/19/18
HOBBS
30-40-10-50
F-11-215-32

10/19/18
HOBBS
30-40-10-50
F-11-215-32

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMLC032096B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
NMNM112723X8. Well Name and No.
EAST BLINEBRY DRINKARD UNIT 259. API Well No.
30-025-0653110. Field and Pool or Exploratory Area
EUNICE; B-T-D, NORTH11. County or Parish, State
LEA COUNTY COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other: INJECTION2. Name of Operator
APACHE CORPORATIONContact: REESA FISHER
E-Mail: Reesa.Fisher@apachecorp.com3a. Address
303 VETERANS AIRPARK LANE SUITE 3000
MIDLAND, TX 797053b. Phone No. (include area code)
Ph: 432-818-1062

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 11 T21S R37E NWSE 2310FSL 1650FEL
1980N + 1980W**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|--|---|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Hydraulic Fracturing | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input checked="" type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Apache converted this well to injection, as follows: (WFX-979)

09/21/2018 MIRUSU POOH LD prod equip.
09/22/2018 Cont POOH w/prod equip. RIH w/bit & WS.
09/25/2018 POOH w/WS RIH & set CIBP @ 6055', dump 2 sx cmt on top. Found leak @ surface.
09/26/2018 Prep to dig out wellhead.
09/27/2018 Spear 7" csg to get broke slips out. WO One Call to dig WH.
(Bid Job)
10/10/2018 MIRUSU Spear csg, pull up & grind lip off csg.
10/11/2018 Test csg - no leaks. Log surface to 5721'; TOC @ 1680'.
10/12/2018 RIH w/On-Off Tool, wash sand off plug, rel & POOH w/plug.
10/15/2018 Perf Blinebry 5742'-5855' w/2 SPF, 172 shots. Test lines. Acidize w/7500 gal 15% acid &

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #441911 verified by the BLM Well Information System
For APACHE CORPORATION, sent to the Hobbs**

Name (Printed/Typed) REESA FISHER

Title SR STAFF REGULATORY ANALYST

Signature (Electronic Submission)

Date 10/30/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

George Bower

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #441911 that would not fit on the form

32. Additional remarks, continued

6700# rock salt.

10/16/2018 RIH & set 7" Injection Pkr @ 5690'. Test held.

10/17/2018 RIH w/175 jts 2-3/8" IPC tbg w/EOT @ 5690'. Tbg tested good. Circ 180 bbls pkr fluid.

Tested csg - no leaks. Wait to run MIT w/OCD.

10/19/2018 Run OCD witnessed MIT; chart attached.

Start injection @ 33 psi w/flow rate of 505 BW.

gm-B