Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCP Artesia

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS						NMNM0557256		
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enteran abandoned well. Use form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on page 2					6. If Indian, Allottee of	r Tribe Name		
						7. If Unit or CA/Agree 40164	ment, Name and/or No.	
1. Type of Well ☐ Gas Well ☐ Other				8. Well Name and No. ELLIOTT EM 20 FEDERAL 1			EDERAL 1	
2. Name of Operator Contact: DEAN JARRE APACHE CORPORATION E-Mail: dean.jarrett@apachecorp.c						9. API Well No. 30-025-41442		
3a. Address 303 VETERANS AIRPARK LANE - STE 1000 MIDLAND, TX 79705-4561				a code)		10. Field and Pool or Exploratory Area PADDOCK; BLINEBERY		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, State				
Sec 20 T22S R37E Mer NMP SWNW 1650FNL 330FWL				LEA COUNTY, NM				
12. CHECK THE A	PROPRIATE BOX(ES)	TO INDICAT	TE NATU	RE OF	NOTICE,	REPORT, OR OTH	IER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION							
☐ Notice of Intent	☐ Acidize	Deep	□ Deepen			☐ Production (Start/Resume) ☐ Water Shut-Off		
	☐ Alter Casing	☐ Hydī	aulic Fract	racturing 🔀 Reclar		ation	■ Well Integrity	
Subsequent Report	□ Casing Repair	□ New	Constructi	on	☐ Recomplete		□ Other	
☐ Final Abandonment Notice	□ Change Plans	Plug	g and Abandon		☐ Temporarily Abandon			
	☐ Convert to Injection ☐ I		ug Back 🔲 V			Vater Disposal		
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. The Apache Corporation respectfully request an exception to the Interim Reclamation Rules for the following wells. 1 30-025-41442 EM Elliott #1 E-Sec 20-T22S-R37E 1,650 FNL 330 FWL 2 30-025-41443 EM Elliott #3 F-Sec 20-T22S-R37E 1,650 FNL 1,650 FWL 3 30-025-41444 EM Elliott #4 F-Sec 20-T22S-R37E 2,310 FNL 2,310 FWL 4 30-025-41445 EM Elliott #5 G-Sec 20-T22S-R37E 2,310 FNL 1,650 FEL 5 30-025-41446 EM Elliott #6 G-Sec 20-T22S-R37E 2,310 FNL 1,650 FEL The average drill pad size for all five wells is 210 feet x 261 feet, which Apache requires for its daily operations and for future workover and recompletion activities on each of the wells. DISTRICT II-ARTESIA O.C.D.								
14. I hereby certify that the foregoing is	Electronic Submission #	436930 verifie IE CORPORAI	l by the BL ION, sent	M Well I to the H	nformatior obbs	ı System		
Name (Printed/Typed) DEAN JARRETT			Title STAFF SURFACE LANDMAN & CPL					
Signature (Electronic Submission)			Date 09/25/2018					
	THIS SPACE FO	OR FEDERA	L OR ST	ATE O	FFICE U	SE		
Approved By Conditions of approval, if any, are attached. Approval of this notice does not warrant or			Title	Sugar	, 8h	157	10-17-18 Date	
certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.				Cach	shed	tield DH		
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent					illfully to ma	ake to any department or	agency of the United	
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(Instructions on page 2)

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

