Submit One Copy To Appropriate District Office District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210  OCT State of New Mexico State of New Mexico OCT State o	Form C-103
District I  1625 N. French Dr., Hobbs, NM 88240  District II  811 S. First St., Artesia, NM 88210  District III  1000 Rio Brazos Rd., Aztec, NM 87410  District IV  1220 S. St. Francis Dr., Santa Fe, NM	Revised November 3, 2011 WELL API NO.
811 S. First St., Artesia, NM 88210 District III  NM 88210 District III	30-025-45062 5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505	STATE FEE  6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	o. State on the Gas Boase No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name MAGNOLIA 15
PROPOSALS.)  1. Type of Well: X Oil Well  Gas Well  Other	8. Well Number #302
2. Name of Operator EOG RESOURCES, INC	9. OGRID Number 7377
3. Address of Operator PO BOX 2267 MIDLAND, TEXAS 79702	10. Pool name or Wildcat BRADLEY; BONE SPRING
4. Well Location	
Unit Letter M: 329 feet from the SOUTH line and 842 feet from the WEST line  Section 15 Township 26S Range 33E NMPM County LEA	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3295' GL	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
PERFORM REMEDIAL WORK  PLUG AND ABANDON  REMEDIAL WOR COMMENCE DRIPORARILY ABANDON  MULTIPLE COMPL CASING/CEMEN	LLING OPNS. PAND A TOP
OTHER:	
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.  A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR	
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.	
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.  If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with	
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed	
from lease and well location.  All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have	
to be removed.)  All other environmental concerns have been addressed as per OCD rules.	
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-	
retrieved flow lines and pipelines.  If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well	
location, except for utility's distribution infrastructure.	
When all work has been completed, return this form to the appropriate District office to schedule an inspection.	
SIGNATURE KAY MADOX TITLE: REGULATORY SP.	ECIALIST DATE 10/24/2018
TYPE OR PRINT NAME: KAY MADDOX E-MAIL: <u>kay_maddox@eogresources.com</u> PHONE: _432-686-3658  For State Use Only	
APPROVED BY: Kerry Forthe TITLE Compliance (Conditions of Approval (if any):	Office A DATE 11-15-18