Submit I Copy To Appropriate District Office	State of New Mexico	Form C-103
District I – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283 811 S. First St., Artesia, NM 88210 District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410  Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION 19 2018 20 South St. Francis Dr.		Revised July 18, 2013 WELL API NO.
		30-041-10625
		5. Indicate Type of Lease
		STATE FEE
District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NMRECEIVED 87505	)	6. State Oil & Gas Lease No. K-2672
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		7. Lease Name or Unit Agreement Name
		Jennifer Chaveroo SA Unit
PROPOSALS.)		8. Well Number
1. Type of Well: Oil Well Gas Well Other		#64
2. Name of Operator		9. OGRID Number
Ridgeway Arizona Oil Corp		164557
3. Address of Operator		10. Pool name or Wildcat
1250 Wood Branch Park Dr. Suite 400, Houston, TX 77079		Chaveroo San Andres
4. Well Location		
Unit Letter_: 1980_feet from the South line and 660 feet from the West line		
Section 36 Township 7S Range 33E NMPM Roosevelt County		
	on (Show whether DR, RKB, RT, GR,	et
4,345' KB		The water of the contract of the contract of the
12. Check Appropriate	Box to Indicate Nature of Notice	ce, Report or Other Data
NOTICE OF INTENTION	TO   01	IDAGOLIGNE DEDARE OF
		JBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☑ PLUG AND ABANDON ☐ REMEDIAL WORK TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRIL PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ CASING/CEMENT		
		<u> </u>
		ENT JOB
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM  OTHER:	OTHER:	П
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
1. Rig up pulling unit. P.O.O.H. with tubing and existing down hole equipment.		
2. RIH with bit and scraper to bottom and clean out fill if necessary. RDMO pulling unit.		
3. Move in and rig up wireline unit.		
4. RIH with plug. Set within 100' of top perforation. Fill casing with water. Test to 500 psi for 30 min.		
5. Test chart will be furnished with final report.		
	The state of the	Condition of A 1 40
		Condition of Approval: notify
		OCD Hobbs office 24 hours
	_	prior of running MIT Test & Chart
Saud Data:	Rig Release Date:	
Spud Date:	Rig Release Date.	
I hereby certify that the information above is true	and complete to the heat of my knowl	adas and halisf
Thereby certify that the information above is true	and complete to the best of my known	edge and belief.
$\sim$		
SIGNATURE SIGNATURE	TITLE Operations Mar	nager DATE 10-31-2018
SIGNATURE TITLE Operations Manager DATE 10-31-2018		
Type or print name Kevin Goebel E-mail address: kgoebel@pedevco.com PHONE: 713-574-7907		
For State Use Only		
APPROVED BY: Valor Stown TITLE A0/I DATE 11/19/2018		
Conditions of Approval (if any);		
Conditions of Approval (II alty)		