

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
**District II**  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
**District III**  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
**District IV**  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

**State of New Mexico**  
**Energy Minerals and Natural Resources**

Form C-101  
Revised July 18, 2013

**Oil Conservation Division**

**1220 South St. Francis**

**Santa Fe, NM 87505**

☐ AMENDED REPORT

**HOBBS OCD**  
**NOV 20 2018**  
**RECEIVED**

**APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE**

<b>1. Operator Name and Address</b> BTA OIL PRODUCERS, LLC 104 S. Pecos Midland, TX 79701		<b>2. OGRID Number</b> 26029 7
<b>3. Property Code</b> 322.885		<b>3. API Number</b> 30025-45359
<b>3. Property Name</b> ROJO 7811 27		<b>6. Well No.</b> 34H

**7. Surface Location**

UL - Lot	Section	Township	Range	Lot Idn	Feet from	N/S Line	Feet From	E/W Line	County
A	27	25-S	33-E		420	NORTH	1250	EAST	LEA

**8. Proposed Bottom Hole Location**

UL - Lot	Section	Township	Range	Lot Idn	Feet from	N/S Line	Feet From	E/W Line	County
P	27	25-S	33-E		100	SOUTH	380	EAST	LEA

**9. Pool Information**

<b>Pool Name:</b> BOBCAT DRAW : UPPER WOLF CAMP	<b>Pool Code:</b> 98094
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**Additional Well Information**

<b>11. Work Type</b> New Well	<b>12. Well Type</b> OIL	<b>13. Cable/Rotary</b> R	<b>14. Lease Type</b> PRIVATE	<b>15. Ground Level Elevation</b> 3342
<b>16. Multiple</b> N	<b>17. Proposed Depth</b> 17879	<b>18. Formation</b> Wolfcamp	<b>19. Contractor</b>	<b>20. Spud Date</b> 03/20/2019
<b>Depth to Ground water</b>		<b>Distance from nearest fresh water well</b>		<b>Distance to nearest surface water</b>

☒ We will be using a closed-loop system in lieu of lined pits

**21. Proposed Casing and Cement Program**


Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surface	17.5	13.375	54.5	975	890	0
Intermediate	12.25	9.625	40	4950	1670	0
Production	8.75	7	29	13000	675	3950
Liner	6.125	4.5	13.5	17879	310	12390

**Casing/Cement Program: Additional Comments**

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**22. Proposed Blowout Prevention Program**

Type	Working Pressure	Test Pressure	Manufacturer
Double Ram	5000	5000	

<b>23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief.</b> <b>I further certify that I have complied with 19.15.14.9 (A) NMAC <input checked="" type="checkbox"/> and/or 19.15.14.9 (B) NMAC <input checked="" type="checkbox"/> , if applicable.</b> Signature:	<b>OIL CONSERVATION DIVISION</b>	
	Approved By: 	
	Title: <b>Petroleum Engineer</b>	
	Approved Date: 11/20/18	Expiration Date: 11/20/20
	Conditions of Approval Attached	
Printed name: Electronically filled by: Sammy Hajar Title: Regulatory Analyst E-mail Address: SHAJAR@BTAOIL.COM Date: 11/19/2018      Phone: 432-682-3753		