

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

Form C-104  
Revised August 1, 2011

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

**I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

|  |   |                                    |
|--|---|------------------------------------|
| <sup>1</sup> Operator name and Address<br>OXY USA INC<br>P.O. BOX 4294 HOUSTON, TX 77210 |   | <sup>2</sup> OGRID Number<br>16696 |
| <sup>3</sup> Reason for Filing Code/ Effective Date - RT                                 |   |                                    |
| <sup>4</sup> API Number<br>30-025-44560  | <sup>5</sup> Pool Name<br>MESA VERDE BONE SPRING        | <sup>6</sup> Pool Code<br>96229    |
| <sup>7</sup> Property Code: 320828   | <sup>8</sup> Property Name: MESA VERDE BONE SPRING UNIT | <sup>9</sup> Well Number: 23H      |

**II. <sup>10</sup> Surface Location**

|                    |               |                 |              |         |                      |                           |                       |                        |               |
|--------------------|---------------|-----------------|--------------|---------|----------------------|---------------------------|-----------------------|------------------------|---------------|
| Ul or lot no.<br>M | Section<br>16 | Township<br>24S | Range<br>32E | Lot Idn | Feet from the<br>250 | North/South Line<br>SOUTH | Feet from the<br>1255 | East/West line<br>WEST | County<br>LEA |
|--------------------|---------------|-----------------|--------------|---------|----------------------|---------------------------|-----------------------|------------------------|---------------|

**<sup>11</sup> Bottom Hole Location** FTP: 161' FSL 1279' FWL LTP- 144' FNL 1214' FWL

|                             |   |  |                                   |                                    |                                     |                           |                       |                        |               |
|-----------------------------|---|--|-----------------------------------|------------------------------------|-------------------------------------|---------------------------|-----------------------|------------------------|---------------|
| UL or lot no.<br>D          | Section<br>9                                  | Township<br>24S                              | Range<br>32E                      | Lot Idn                            | Feet from the<br>21                 | North/South line<br>NORTH | Feet from the<br>1209 | East/West line<br>WEST | County<br>LEA |
| <sup>12</sup> Lse Code<br>F | <sup>13</sup> Producing Method<br>Code :<br>F | <sup>14</sup> Gas Connection<br>Date:<br>TBD | <sup>15</sup> C-129 Permit Number | <sup>16</sup> C-129 Effective Date | <sup>17</sup> C-129 Expiration Date |                           |                       |                        |               |

**III. Oil and Gas Transporters**

|                                    |   |                     |
|------------------------------------|---|---------------------|
| <sup>18</sup> Transporter<br>OGRID | <sup>19</sup> Transporter Name<br>and Address | <sup>20</sup> O/G/W |
|                                    | GREAT LAKES PETROLEUM TRANSPORTATION, LLC     | O                   |
| 151618                             | ENTERPRISE FIELD SERVICES LLC                 | G                   |
| HOBBS OGD                          |   |                     |
| NOV 20 2018                        |   |                     |
| RECEIVED                           |   |                     |

**IV. Well Completion Data**

|                                     |                                      |                                    |                                       |   |                       |
|-------------------------------------|--------------------------------------|------------------------------------|---------------------------------------|---|-----------------------|
| <sup>21</sup> Spud Date<br>06/08/18 | <sup>22</sup> Ready Date<br>11/20/18 | <sup>23</sup> TD<br>10812'V/21115' | <sup>24</sup> PBTD<br>10811'V/21076'M | <sup>25</sup> Perforations<br>10648'-21001'MD | <sup>26</sup> DHC, MC |
| <sup>27</sup> Hole Size             | <sup>28</sup> Casing & Tubing Size   | <sup>29</sup> Depth Set            | <sup>30</sup> Sacks Cement            |   |                       |
| 17-1/2"                             | 13-3/8"                              | 970'                               | 1254                                  |   |                       |
| 12-1/4"                             | 9-5/8"                               | 4741'                              | 1705                                  |   |                       |
| 8-1/2"                              | 5-1/2"                               | 21114'                             | 2965                                  |   |                       |

**V. Well Test Data**

|                            |                                 |                         |                           |                             |                             |
|----------------------------|---------------------------------|-------------------------|---------------------------|-----------------------------|-----------------------------|
| <sup>31</sup> Date New Oil | <sup>32</sup> Gas Delivery Date | <sup>33</sup> Test Date | <sup>34</sup> Test Length | <sup>35</sup> Tbg. Pressure | <sup>36</sup> Csg. Pressure |
| <sup>37</sup> Choke Size   | <sup>38</sup> Oil               | <sup>39</sup> Water     | <sup>40</sup> Gas         |                             | <sup>41</sup> Test Method   |

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Leslie Reeves*  
Printed name:  
LESLIE REEVES

Title:  
REGULATORY ADVISOR

E-mail Address:  
LESLIE\_REEVES@oxy.com

Date:  
11/19/18

Phone:  
713-497-2492

OIL CONSERVATION DIVISION

Approved by: *Jaren Sharp*  
Title: *Staff Mgr*  
Approval Date: *11-20-18*

Test Allowable expires 2-20-2019

C-105 Submittal required by 1-3-2019

Documents pending BLM approvals will  
subsequently be reviewed and scanned

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.****SUBMIT IN TRIPLICATE - Other instructions on page 2**

|   |   |  |
|---|---|--|
| 1. Type of Well<br><input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other                    |   | 5. Lease Serial No.<br>NMNM55953                           |
| 2. Name of Operator<br>OXY USA INCORPORATED<br>Contact: SARAH CHAPMAN<br>E-Mail: sarah_chapman@oxy.com  |   | 6. If Indian, Allottee or Tribe Name                       |
| 3a. Address<br>P O BOX 4294<br>HOUSTON, TX 77210-4294   | 3b. Phone No. (include area code)<br>Ph: 713-350-4997 | 7. If Unit or CA/Agreement, Name and/or No.<br>NMNM137096X |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)<br>Sec 16 T24S R32E SWSW 250FSL 1255FWL<br>32.210953 N Lat, 103.684128 W Lon |   | 8. Well Name and No.<br>MESA VERDE BS UNIT 23H             |
|   |   | 9. API Well No.<br>30-025-44560-00-X1                      |
|   |   | 10. Field and Pool or Exploratory Area<br>MESA VERDE       |
|   |   | 11. County or Parish, State<br>LEA COUNTY, NM              |

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                |   |  |   |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen               | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off   |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Hydraulic Fracturing | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity   |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction     | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other |
|   | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon     | <input type="checkbox"/> Temporarily Abandon       | Drilling Operations                       |
|   | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back            | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Spud 17-1/2" hole 6/8/18, drill to 980'. RIH & set 13-3/8" 54.5# J-55 BTC csg @ 970'. 6/9/18 attempted to start cement job but issues with cement truck. Notified John at BLM, Eddy office of cementing delay and was instructed to notify 4 hrs prior to next cmt job. 6/10/18 Pump 20bbl spacer then cmt w/ 1254sxs (302bbl) class C w/ additives 14.8ppg 1.35 yield. Full returns throughout job, circ 415sxs (100bbl) cmt to surface.

|  |                              |
|--|------------------------------|
| 14. I hereby certify that the foregoing is true and correct.<br><b>Electronic Submission #423473 verified by the BLM Well Information System</b><br><b>For OXY USA INCORPORATED, sent to the Hobbs</b><br><b>Committed to AFMSS for processing by PRISCILLA PEREZ on 06/18/2018 (18PP1271SE)</b> |                              |
| Name (Printed/Typed) DAVID STEWART   | Title SR. REGULATORY ADVISOR |
| Signature (Electronic Submission)  | Date 06/11/2018              |

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

|   |  |                |
|---|--|----------------|
| Approved By <b>ACCEPTED</b>   | JONATHON SHEPARD<br>Title PETROELUM ENGINEER | Date 06/20/201 |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. |  | Office Hobbs   |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.****SUBMIT IN TRIPLICATE - Other instructions on page 2**

|   |   |  |
|---|---|--|
| 1. Type of Well<br><input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other                    |   | 5. Lease Serial No.<br>NMNM55953                           |
| 2. Name of Operator<br>OXY USA INCORPORATED   |   | 6. If Indian, Allottee or Tribe Name                       |
| Contact: SARAH CHAPMAN<br>E-Mail: SARAH_CHAPMAN@OXY.COM   |   | 7. If Unit or CA/Agreement, Name and/or No.<br>NMNM137096X |
| 3a. Address<br>P O BOX 4294<br>HOUSTON, TX 77210-4294   | 3b. Phone No. (include area code)<br>Ph: 713-350-4997 | 8. Well Name and No.<br>MESA VERDE BS UNIT 23H             |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)<br>Sec 16 T24S R32E SWSW 250FSL 1255FWL<br>32.210953 N Lat, 103.684128 W Lon |   | 9. API Well No.<br>30-025-44560-00-X1                      |
|   |   | 10. Field and Pool or Exploratory Area<br>MESA VERDE       |
|   |   | 11. County or Parish, State<br>LEA COUNTY, NM              |

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                |   |  |   |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen               | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off   |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Hydraulic Fracturing | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity   |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction     | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other |
|   | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon     | <input type="checkbox"/> Temporarily Abandon       | Drilling Operations                       |
|   | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back            | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

8/8/18 MIRU, test BOP @ 250# low 5000# high, good test. Test 13-3/8" csg to 1500# for 30 minutes, good test. RIH & drill new formation to 1010', perform FIT test EMW=15.6 300#, good test. Drill 12-1/4" hole to 4743'. RIH & set 9-5/8" csg @ 4741' then pump 20bbl gel spacer then cmt w/ 1550sxs (518bbl) class C w/ additives 12.9ppg 1.87 yield followed by 155sxs (37bbl) class C w/ additives 14.8ppg 1.33 yield. Full returns throughout job, 554sxs (185bbl) cmt to surface. 8/12/18 RD and rig release to Mesa Verde BS Unit 22H--Paul (at BLM) was notified prior to spud, setting & cementing casing and post cmt job.

|  |                              |
|--|------------------------------|
| 14. I hereby certify that the foregoing is true and correct.<br><b>Electronic Submission #431007 verified by the BLM Well Information System</b><br><b>For OXY USA INCORPORATED, sent to the Hobbs</b><br><b>Committed to AFMSS for processing by MUSTAFA HAQUE on 08/14/2018 (18MH0079SE)</b> |                              |
| Name (Printed/Typed) DAVID STEWART   | Title SR. REGULATORY ADVISOR |
| Signature (Electronic Submission)  | Date 08/14/2018              |

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

|   |   |                |
|---|---|----------------|
| Approved By <b>ACCEPTED</b>   | MUSTAFA HAQUE<br>Title PETROLEUM ENGINEER | Date 08/16/201 |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. |   | Office Hobbs   |

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(Instructions on page 2)

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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
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| 2. Name of Operator<br>OXY USA INCORPORATED   |   | 6. If Indian, Allottee or Tribe Name                       |
| Contact: SARAH CHAPMAN<br>E-Mail: SARAH_CHAPMAN@OXY.COM   |   | 7. If Unit or CA/Agreement, Name and/or No.<br>NMNM137096X |
| 3a. Address<br>P O BOX 4294<br>HOUSTON, TX 77210-4294   | 3b. Phone No. (include area code)<br>Ph: 713-350-4997 | 8. Well Name and No.<br>MESA VERDE BS UNIT 23H             |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)<br><br>Sec 16 T24S R32E SWSW 250FSL 1255FWL<br>32.210953 N Lat, 103.684128 W Lon |   | 9. API Well No.<br>30-025-44560-00-X1                      |
|   |   | 10. Field and Pool or Exploratory Area<br>MESA VERDE       |
|   |   | 11. County or Parish, State<br>LEA COUNTY, NM              |

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

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|   | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon     | <input type="checkbox"/> Temporarily Abandon       | Drilling Operations                       |
|   | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back            | <input type="checkbox"/> Water Disposal            |   |

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8/29/18 MIRU, test BOP @ 250# low 5000# high, good test. Test 9-5/8" csg to 1500# for 30 minutes, good test. RIH & drill new formation to 4763', perform FIT test to EMW=13.5ppg 1233#, good test. Drill 8-1/2" hole to 21115' / 10812' V. RIH & set 5-1/2" 20# P-110 DQX csg @ 21114'. Pump 50bbl spacer then cmt w/ 1880sxs (554bbl) class C w/ additives 13.2ppg 1.66 yield. Est. TOC=7642'. Next, pump planned bradenhead squeeze w/ 1085sxs (347bbl) class C w/ additives 12.9ppg 1.94 yield. Ran echometer, TOC=330' WOC. 9/14/18 RD rig release to Mesa Verde BS Unit 24H.

|   |                              |
|---|------------------------------|
| 14. I hereby certify that the foregoing is true and correct.  |                              |
| Electronic Submission #435694 verified by the BLM Well Information System<br>For OXY USA INCORPORATED, sent to the Hobbs<br>Committed to AFMSS for processing by PRISCILLA PEREZ on 09/18/2018 (18PP1891SE) |                              |
| Name (Printed/Typed) DAVID STEWART  | Title SR. REGULATORY ADVISOR |
| Signature (Electronic Submission)   | Date 09/18/2018              |

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

|   |  |                |
|---|--|----------------|
| Approved By <b>ACCEPTED</b>   | JONATHON SHEPARD<br>Title PETROELUM ENGINEER | Date 09/18/201 |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. |  | Office Hobbs   |

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*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
NMNM55953

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on page 2**7. If Unit or CA/Agreement, Name and/or No.  
NMNM137096X

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.  
MESA VERDE BS UNIT 23H2. Name of Operator  
OXY USA INC.Contact: LESLIE REEVES  
E-Mail: LESLIE\_REEVES@OXY.COM9. API Well No.  
30-025-445603a. Address  
P.O. BOX 4294  
HOUSTON, TX 772103b. Phone No. (include area code)  
Ph: 713-497-249210. Field and Pool or Exploratory Area  
MESA VERDE BONE SPRING

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 16 T24S R32E SWSW 250FSL 1225FWL  
32.210952 N Lat, 103.684226 W Lon11. County or Parish, State  
LEA COUNTY, NM**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                |   |  |   |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen               | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off   |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Hydraulic Fracturing | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity   |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction     | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other |
|   | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon     | <input type="checkbox"/> Temporarily Abandon       |   |
|   | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back            | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

RUPU 10/20/18. RIH with CCL/RCBL from 11040' to surface. RIH and cleanout to PBTD at 21076'MD. Pressure test csg to 9800psi for 30 min, good test. RIH and perf at 21001-20848, 20798-20644, 20593-20440, 20395-20236, 20185-20032, 19981-19828, 19777-19624, 19573-19420, 19369-19216, 19165-19012, 18961-18810, 18757-18604, 18553-18400, 18349-18196, 18145-17992, 17941-17788, 17737-17584, 17533-17380, 17329-17176, 17125-16972, 16917-16768, 16717-16564, 16513-16358, 16309-16156, 16105-15952, 15904-15748, 15697-15544, 15490-15340, 15290-15134, 15085-14932, 14881-14728, 14678-14524, 14475-14320, 14269-14118, 14065-13912, 13861-13708, 13657-13504, 13453-13300, 13249-13096, 13049-12892, 12841-12690, 12637-12484, 12433-12280, 12229-12076, 12029-11872, 11533-11377, 11617-11464, 11413-11258, 11209-11057, 11005-10850 and 10801-10648. Total 1224 holes. Frac in 51 stages with 393,740 bbls slickwater and 167 bbls of 7.5% HCl with 20430838 lbs sand. RD Frac 11/15/2018. Turn well over to production for clean out, flowback and test.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #444524 verified by the BLM Well Information System  
For OXY USA INC., sent to the Hobbs**

Name (Printed/Typed) DAVID STEWART

Title SR. REGULATORY ADVISOR

Signature (Electronic Submission)

Date 11/19/2018

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Documents pending BLM approvals will  
subsequently be reviewed and scannedTitle 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly  
States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

make any department or agency of the United