1625 N. French Dr., Hobbs, NM 88240

State of New Mexico

Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

District II811 S. First St., Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

Oil Conservation Division

HOBBS OCD Ngubriti one copy to appropriate District Office

District III 1000 F	XIO DIAZO)S Ku., A.	Ziec, inn	VI 8/41U	On	i Conscivatio	יסופואות ווט	11	Namuur oue	copy i	io approj	priate District Office		
District IV				1220 South St. Francis Dr.				DECE	MER	A	MENDED REPORT			
1220 S. St. Francis Dr., Santa Fe, NM 87505						Santa Fe, NI	M 87505		1200					
	I.					•		ТНО	RIZATION	TO '	TRAN	SPORT		
¹ Operator na	¹ Operator name and Address								² OGRID Number					
EOG RESOU	NC									7377				
PO BOX 2267							³ Reason for Fili				ing Code/ Effective Date			
MIDLAND,	02					NW 11/02/2018								
⁴ API Numbei		⁵ Pool	Name					⁶ Pool Code						
30 - 025-4		WC025 G07 S243225CP; L0					LOWER BC	LOWER BONE SPRING			979			
⁷ Property Co	Ì							⁹ Well Number						
319634	Ì	MAMBA 30 STATE COM							502H					
	. 10 S	urfac	e Locatio											
Ul or lot no.			/nship	г	Lot Idn	Feet from the	North/Sout	h	Feet from the	East/	West line	e County		
A	30	245	- 1	33E		824'	NORTH		493'	EAST		LEA		
¹¹ Bottom Hole Location														
UL or lot no		_				Feet from the	North/Sout	h	Feet from the	Feet from the East/We		e County		
0	1			33E		110'	SOUTH		1407'	EAST	***************************************	LEA		
	13 0	امريام			Gas			16.0		2-42	17 C 1			
¹² Lse Code S	ı	Produci thod Co	- 1	Į.	ion Date	¹⁵ C-129 Perr	mit Number	0	:-129 Effective I	Date	C-1	L29 Expiration Date		
3		LOWING		Connecti	ion bate									
III. Oil a				ers		1								
18 Transpor			¹⁹ Transporter Name and								I	²⁰ O/G/W		
OGRID						Add						~, -, ··		
372812	EOGRM										OIL			
2. V. V.														
151618		ENTERPRISE FIELD SERVICES										GAS		
		ENTERPRISE FIELD SE						SERVICES						
298751		REGENCY FIELD SRVICES, L						, LLC				GAS		
To the state of th											E			
36785		DCP MIDSTREAM										GAS		
a part						- <u>- </u>								
IV.	W	ell Cor	mpleti	ion Data	,									
•	²¹ Spud Date		² Ready Date		1	²³ TD	²⁴ PBTD		²⁵ Perforation		²⁶ DHC, MC			
08/09/201	08/09/2018		11/03/2018		1	16,044'	16,013'		11,480-16,013	11,480-16,013'				
²⁷ Hc	ole Size		²⁸ Casing & Tubing Si			g Size	²⁹ De	et	³⁰ Sacks Cement					
17		13 3/8"				1,176′			1070 SXS CL C/CIRC					
17 1/2"							1,170							
12 1/4"			9 5/8"				5,0		1445 SXS CL C/CIRC					
							,		2340 SXS CL C & H /					
8	3/4"				5 ½"		16,2	226′	TOC 7596			CBL		
			1											
V. Well	Test C	ata												
31 Date New Oil 32		32 Gas	Delive	ery Date	33 T	³³ Test Date ³⁴ Tes		Lengt	th 35 Tb	35 Tbg. Pressure		36 Csg. Pressure		
11/02/2018			11/02/2018			11/2018	24HRS					1413		
37 Chalca Sina			³⁸ Oil	1	35	⁹ Water	⁴⁰ Gas					⁴¹ Test Method		
³⁷ Choke Size					ł	1						1est Method		
64		1534 BOPD			42	221 BWPD	2299 MCFP		'D					
⁴² I hereby cer						OIL CONSERVATION DIVISION								
been complied				-	-	ve is true and								
complete to the best of my knowledge and belief. Signature:							Approved by:							
Kay Maddox							Approved by:							

Printed name: Petroléum Engineer Kay Maddox Approval Date: Regulatory Analyst E-mail Address: Kay_Maddox@eogresources.com Date: Phone: 11/16/2018 432-686-3658