1625 N. French Dr., Hobbs, NM 88240

State of New Mexico
Energy, Minerals & Natural Resources
Oil Conservation Division

Submit one copyrolate District Office

District II811 S. First St., Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

Date:

11/16/2018

Phone: 432-686-3658

District IV 1220 South St. Francis Dr.													MENID	ED REPORT	
	220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505														
I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT															
¹ Operator na				251 10	IX ALL	OWADLE	AND AU	1110) Numbe		IKAI	101 01		
EOG RESOL						7377	,								
PO BOX 226	³ Reason for Filing Code/ Ef														
MIDLAND,		NW 11/03/2018													
⁴ API Numbe						ol Code									
30 – 025-44957 WC-02						025 G-09 S243336I; UPPER WO			DLFCAMP 9				92		
⁷ Property Co									⁹ Well Number						
319634					MA	MAMBA 30 STATE COM						704H			
	II.	10 5	Surfac	e Locatio							1				
Ul or lot no.			nship	Range	Lot Idn	Feet from the	he North/South Feet fro			m the	Fast/\	Nest lir	ine County		
O 30		245		33E	Locian	363'	SOUTH				EAST		LEA		
	¹¹ Bottom Hole L														
UL or lot no Section				Range	Lot Idn	Feet from the	Feet from the North/South		Feet from the		East/West lin		ne County		
B 30		245		33E	200.011	110'	NORTH		2312'		EAST		LEA		
	13 p.	Producing		14	Gas	15 C 420 D			C-129 Effective D		Data 17.6		120 Familian Data		
1			_		jas ion Date	¹⁵ C-129 Peri	mit Number	1.00	-129 ETT	ective D	ate	-/ C-	129 Expiration Date		
1 - 1		ethod Code FLOWING		Connect	ion Date										
III. Oil a				ers											
18 Transpor						19 Transporte	er Name and						²⁰ O/G/W		
OGRID						dress				_	3,3,11				
372812						EOGRN	1					OIL			
151618		ENTERPRISE FIELD SERVICES											GAS		
					LIN	I ENFRISE FIEL	D SERVICE.)							
298751		REGENCY FIELD SERVICES, LLC												GAS	
36785		DCP MIDSTREAM									GAS				
San										Ŷ					
IV.	We	II Co	mplet	ion Data	1										
²¹ Spud Date 07/28/2018		22	Ready Date 11/03/2018		23 TD		²⁴ PBTD		²⁵ Perforati				²⁶ DHC, MC		
					1	17,433'	17,406′		12,784 -		4 – 17,406′				
²⁷ Hc	ole Size	²⁸ Casing			g & Tubin	g Size	²⁹ Depth Se		et			³⁰ Sacks Cement		ent	
17	7 1/2"	1:			13 3/8"							1125 SXS CL C/CIRC		ri C/CIBC	
17	1/2				13 3/8		1,183′					1125 3A3 CE C/CIRC			
12	9			9 5/8"		4,916'					1650 SXS CL C/CIRC				
8	7			7 5/8"		11,913′					400 SXS CL C/0		:/CIRC		
8 3/4" 6 ¾"					5 ½"		17,406′						CL H TOC 8790'CBL		
		17,4	06				550	CL H IC	1C 8790 CBL						
	Test D		Daline	- Doto	33 7	est Date	34 7 1 35 71			35	g. Pressure ³⁶ Csg. Pressure				
			Gas Delivery Date 11/03/2018		1	1	34 Test Lengt		in 55 lbg		g. Pressure		٠. ر	•	
11/03/2018			11/03/2018			/07/2018	24HRS						3556		
³⁷ Choke S	ize		³⁸ Oil		39	Water	⁴⁰ Gas						⁴¹ Test Method		
64 27		27	2748 BOPD			16 BWPD	6352 MCF		םי						
42 I hereby certify that the rules of the Oil Conservation Division have						OIL CONSERVATION DIVISION									
been complied															
complete to th															
Signature: Va.4 Madda							Approved by:								
Printed name:							Approved by: Petroleum Engineer							CHRITTE	
Kay Maddox							Title:								
Title:							Approval Date:								
Regulatory Ar	nalyst							_//	//2	1//	5	\ <u>\</u>			
E-mail Address:															
Kay_Maddox@eogresources.com															