Submit To Appropriate District Office State of New Mexico Form C-105 Two Copies Energy, Minerals and Natural Resources Revised August 1, 2011 District I 1220 South St. Francis Drov Santa Fe, NM 87505 1625 N. French Dr., Hobbs, NM 88240 WELL API NO. District II 30-025-45180 811 S. First St., Artesia, NM 88210 Type of Lease STATE District III 1000 Rio Brazos Rd., Aztec, NM 87410 X FEE ☐ FED/INDIAN 3. State Oil & Gas Lease No. 1220 S. St. Francis Dr., Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT AND LO 4. Reason for filing: 5. Lease Name or Unit Agreement Name **MAGNOLIA 15** ☑ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) 6. Well Number: 302Y C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC) 7. Type of Completion: M NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER 8. Name of Operator 9. OGRID 7377 **EOG RESOURCES INC** 10. Address of Operator 11. Pool name or Wildcat PO BOX 2267 MIDLAND, TEXAS 79702 **BRADLEY: BONE SPRING** Unit Ltr Section Township Range Feet from the N/S Line Feet from the E/W Line County 12.Location Surface: 842' WEST 15 **26S** 344' SOUTH LEA M 33E BH. 335 110' WEST D 15 **26S** NORTH LEA 33E 13. Date Spudded 14. Date T.D. Reached 16. Date Completed (Ready to Produce) 17. Elevations (DF and RKB, 15. Date Rig Released 09/25/2018 10/08/2018 10/11/2018 11/06/2018 RT, GR, etc.) 3297' GR 18. Total Measured Depth of Well 19. Plug Back Measured Depth 20. Was Directional Survey Made? 21. Type Electric and Other Logs Run MD 14.990' TVD 10.029' MD 14,939' TVD 10,029' YES None 22. Producing Interval(s), of this completion - Top, Bottom, Name BONE SPRING 10,297 - 14,939' 23. **CASING RECORD** (Report all strings set in well) HOLE SIZE CEMENTING RECORD CASING SIZE WEIGHT LB./FT. DEPTH SET AMOUNT PULLED 17 1/2" 725 SXS CL C/CIRC 13 3/8" 54.5# J-55 925' 12 1/4" 40# J-55 4,803' 1535 SXS CL C/CIR¢ 9 5/8" 5 1/2" 20# ICYO -110 8 3/4" 2205 SXS CL C & H/TOC 3000' CBL 14,976' LINER RECORD TUBING RECORD 24. 25 SIZE TOP BOTTOM SACKS CEMENT | SCREEN DEPTH SET PACKER SET 26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 3 1/8" 1011 holes 10.297 - 14.939' Frac w/ 11,302,072 Lbs proppant; 174,081 bbls load fld 10,297 - 14,939' **PRODUCTION** Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) 11/06/2018 **FLOWING PRODUCING** Date of Test Hours Tested Choke Size Oil - Bbl Gas - MCF Water - Bbl. Gas - Oil Ratio Prod'n For Test Period 11/15/2018 24 1710 2820 5955 1649 58 Flow Tubing Calculated 24-Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) Casing Pressure Oil - Bbl. Press. Hour Rate 635 68 30. Test Witnessed By 29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD 31. List Attachments C-102, C-103, C-104, Directional Survey, As-Completed plat 32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. 33. If an on-site burial was used at the well, report the exact location of the on-site burial: NAD 1927 1983 Latitude Longitude I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Signature Name Kay Maddox Title Regulatory Analyst Date 11/20/2018 kay_maddox@eogresources.com E-mail Address

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeasterr	New Mexico	Northwestern New Mexico		
T. Anhy RUSTLER 898'	T. Canyon BRUSHY 7,659'	T. Ojo Alamo	T. Penn A"	
T. Salt 1,251'	T. Strawn	T. Kirtland	T. Penn. "B"	
B. Salt 4,749'	T. Atoka	T. Fruitland	T. Penn. "C"	
T. Yates	T. Miss	T. Pictured Cliffs_	T. Penn. "D"	
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville	
T. Queen	T. Silurian	T. Menefee	T. Madison	
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert	
T. San Andres	T. Simpson	T. Mancos	T. McCracken	
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte	
T. Paddock	T. Ellenburger_	Base Greenhorn	T.Granite	
T. Blinebry	T. Gr. Wash	T. Dakota		
T.Tubb	T. Delaware Sand	T. Morrison		
T. Drinkard	T. Bone Springs	T.Todilto		
T. Abo	T. 1ST BONE SPRING 10,078'	T. Entrada		
T. Wolfcamp	Т	T. Wingate		
T. Penn	T.	T. Chinle		
T. Cisco (Bough C)	T.	T. Permian		
			DAD GO IIO	

			OIL OR GAS SANDS OR ZONES
No. 1, from	to	No. 3, from	to
No. 2, from	to	No. 4, from	to
	IMPORTANT V	WATER SANDS	·
Include data on rate of water in	iflow and elevation to which water	r rose in hole.	
No. 1, from	to	feet	
	to		
	toto		
•	THOLOGY RECORD		

From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology
						:		
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