Submit 1 Copy To Appropriate District Office		New Mexico	Form C-103 Revised August 1, 2011
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283	Energy, Minerals a	and Natural Resources	WELL API NO.
811 S. First St., Artesia, NM 88210	OIL CONSERV	ATION DIVISION	30-015-00963
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410			5. Indicate Type of Lease
District IV – (505) 476-3460	Santa Fe,	NM 87505	STATE X FEE
1220 S. St. Francis Dr., Santa Fe, NM 87505	·		6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLIC			Artesia Metex Unit
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well Other INJEC	TION -	8. Well Number 035
2. Name of Operator	Gas wen Other INJEC	AOBIS OCD	9. OGRID Number
State of New Mexico for Canyon E	E&P Company		269864
3. Address of Operator		NOV 2 6 2018	10. Pool name or Wildcat
1625 N. French Drive Hobbs,	NM 88249	NOT -	Artesia QU-GB-SA
4. Well Location		RECEIVED	
Unit LetterH:_	1650feet from the _	North line and	_330feet from theEastline
Section 26	Township 1	18S Range 27E	NMPM Eddy County
	11. Elevation (Show whe	ether DR, RKB, RT, GR, etc.	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING COMMENCE DRILLING OPNS. P AND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB OTHER: OTHER: OTHER:			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE	TITLE	E	DATE
Type or print name For State Use Only	E-mai	l address:	PHONE:
APPROVED BY: Male	Whiteher TITLE	P.ES.	DATE 11 /26/2018
Conditions of Approval (if any):			

Plugging Report Artesia Metex Unit #35 API 30-015-00963

11/9/2018 Clear location and rig up.

11/12/2018 Nipple down wellhead and install BOP. Worked packer free and POOH with 55 joints IPC tubing. Set 4 ½" CIBP at 1758'. RIH with tubing and tag CIBP. SION

Circulated MLF and tested casing. Casing good to 500#. Spot 35 sx cement on top of CIBP. POOH and perforated casing at 535'. Closed blinds and pressured up on perfs. Started leaking below the wellhead. Set packer with 1 joint and broke down perfs. Established circulation and pumped cement down 4 ½" casing to perfs at 535' and up the annulus to surface. Took 110 sx. Rigged down and cut off wellhead. Filled up both strings with 5 sx cement. Installed marker and cut off anchors. Cleaned pit and cleared location.