Submit 1 Copy To Appropriate District Office District I - (575) 393-6161 Energy, Minerals and Natural Resources  1625 N. French Dr., Hobbs, NM 88240 District II - (575) 748-1283 811 S. First St., Artesia, NM 88210 District III - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505  SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)  1. Type of Well: Oil Well X Gas Well Other	Form C-103 Revised August 1, 2011  WELL API NO.  30-015-01946  5. Indicate Type of Lease STATE X FEE  6. State Oil & Gas Lease No.  7. Lease Name or Unit Agreement Name Artesia Metex Unit  8. Well Number 025
2. Name of Operator State of New Mexico for Canyon E&P Company  3. Address of Operator	9. OGRID Number 269864 10. Pool name or Wildcat
3. Address of Operator 1625 N. French Drive Hobbs, NM 88249  4. Well Location	Artesia QU-GB-SA
Unit Letter O : 660 feet from the South line and 1650 feet from the East line Section 19 Township 18S Range 28E NMPM Eddy County  11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOF	SSEQUENT REPORT OF SING   ALTERING CASING   ILLING OPNS. P AND A
OTHER:  OTHER:  OTHER:  OTHER:  OTHER:  OTHER:  OTHER:  OTHER:  OTHER:  Is Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
SEE ATTACHED	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURETITLE	DATE
Type or print name E-mail address: E-mail address:	PHONE:
APPROVED BY: Market Little P.E.S.  Conditions of Approval (if any):	DATE 11/26/2018

## Plugging Report Artesia Metex Unit #25 API 30-015-01946

10/3/2018 Moved in and rigged up. Laid down 58 ¾" rods and 21 5/8" rods (79 total). Dug out cellar. Cellar was full of cement. Picked up on the tubing and the wellhead came up with the tubing. The casing was deteriorated in half approx. 2' from the surface. Called OCD. Got ready to pull tubing and SION.

10/4/2018 POOH with 65 joints 2 3/8" tubing. Laid down the last 5 because of poor condition. RIH to 1857' and spotted 65 sx cement with CaCl. WOC 4 hrs and tagged at 1709'. POOH and filled casing to surface with brine. Perforated at 505'. Fluid immediately fell from surface. RIH with tubing to 558' and spotted 60 sx cement with CaCl. POOH and SION.

10/5/2018 Tagged cement at 352'. Circulated cement to surface with 55 sx. Rig down and cut off. Filled up 6 5/6" casing with less than 1 sack of cement. Existing cement was to surface in the annulus. Installed marker and cut off anchors. Cleaned pit and cleared location.