HOBBSTORM HOBB	Submit 1 Copy To Appropriate District Office	State of New Me			m C-103
District 1-4751-94-238 District Distr	District 1 - (575) 393-6161 HOBBS	negge Minerals and Natur	ral Resources		ly 18, 2013
Since Sinc	District 11 (676) 749 1393		ı		
Santa Fe, NM 87505	811 S. First St., Artesia, NM 88210 NOV 1 9	2018 ONSERVATION	ois Dr	5. Indicate Type of Lease	
### 1205 St. Francis Dr. Santa Fe, SMPTEC ETTYELD ### 1005 St. Francis Dr. Santa Fe, SMPTEC ETTYELD ### 1005 St. Francis Dr. Santa Fe, SMPTEC ETTYELD ### 1005 St. Francis Dr. Santa Fe, SMPTEC ETTYELD ### 1005 St. Francis Dr. Santa Fe, SMPTEC ETTYELD ### 1005 St. Francis Dr. Santa Fe, SMPTEC ETTYELD ### 1005 St. Francis Dr. Santa Fe, SMPTEC ETTYELD ### 1005 St. Francis Dr. Santa Fe, SMPTEC ETTYELD ### 1005 St. Francis Dr. Santa Fe, SMPTEC ETTYELD ### 1005 St. Francis Dr. Santa Fe, SMPTEC ETTYELD ### 1005 St. Francis Dr. Santa Fe, SMPTEC ETTYELD ### 1005 St. Francis Dr. Santa Fe, SMPTEC ETTYELD ### 1005 St. Francis Dr. Santa Fe, SMPTEC ETTYELD ### 1005 St. Francis Dr. Santa Fe, SMPTEC ETTYELD ### 1005 St. San	1000 Rio Brazos Rd., Aztec, NM 87410	0 . 5 . 114.07]
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL. OR TO DEFERS OR PLUG MACK TO A DEFERS ON THE CONTROL OF STATE OF STATE USE	District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM RECEN 87505	/ED Salita Te, NW 87	303		
DIFFERENT RESERVOR USE 'APPLICATION FOR PERMIT' (FORM C-101) FOR SUCH See Well Number See Society	4				
Type of Welt: Oil Well Gas Well Other 95			p sucu		
2. Name of Operator ConocoPhillips Company 3. Address of Operator ConocoPhillips Company 4. Well Location Unit Letter B		all D Other			
ConscoPhillips Company 17817		en 📋 Other			
Well Location Unit Letter B 987 feet from the North line and 1980 feet from the East line Section 34 Township 17-8 Range 35-E NMPM County Lea II. Elevation (Show whether DR, RKB, BR, GR, etc.) 3926' GL	ConocoPhi	llips Company			
Well Location	· ·	Rd. Houston, TX 77079			
Section 34 Township 17-S Range 35-E NMPM County Lea		· · · · · · · · · · · · · · · · · · ·		, , , , , , , , , , , , , , , , , , ,	
11. Elevation (Show whether DR, RKB, Br. GR, etc.) 3926' GL 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPIS PAND A CASING PAND A CASING PAND A CASING PAND A CASING/CEMENT JOB PAND	Unit LetterB: 987	feet from theNorth	line and1980	feet from theEast	line
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS PAND A CASING/CEMENT JOB DOWNHOLE COMMINGLE COMMENCE COMMINGLE COMMENCE DRILLING OPNS PAND A CASING/CEMENT JOB OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. MIRU. ND WH. NU BOP. POOH Prod EquipmentSet CIBP @ 8317' - Circ hole w/ MLF. Pressure test casing. Spot 50sx cmt @ 8317' - 7900'. Spot 65sx cmt @ 4600' - 6000'. WOC-TagSpot 55sx cmt @ 460' - 4340'. WOC-TagSpot 55sx cmt @ 4150' - 3660'. WOC-TagPerf & Sqz 80sx cmt @ 3351' - 3100'. WOC-TagPerf & Sqz 90sx cmt @ 300' - 240'. WOC-TagPerf & Sqz 90sx cmt @ 360' - 240'. WOC-TagPerf & Sqz 90sx cmt @	Section 34	Township 17-S Ra	nge 35-E	NMPM County	Lea
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS PAND A LITERING CASING COMMENCE COMMINGLE CLOSED-LOOP SYSTEM OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. MIRU. ND WH, NU BOP. POOH Prod EquipmentSet CIBP @ 8317' - Circ hole w/ MLF. Pressure test casing. Spot 50sx cmt @ 8317' - 7900'Spot 55sx cmt @ 6600' - 6000'. WOC-TagSpot 55sx cmt @ 4460' - 4340'. WOC-TagSpot 55sx cmt @ 3351' - 3100'. WOC-Tag	11. E				
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APPROVED BY: Wall Whitele P. E.S. DATE 11/26/2018	Type or print name Gree Bryant -	E-mail address:		PHONE: 432-563-	3355
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		Helm-TITLE P. E	. 5.	DATE_11/26	12018

WELLBORE SKETCH ConocoPhillips Company -- Permian Basin Business Unit

								Date: 10/24/18
RKB @								
	3941							
GEQ	<u>3926</u>			Subarea : Lease & Well No	Buckeye		BO UNIT 006-065	ŧ
			Surface	Legal Descriptio				1980 FEL 987 FNL
111	1 1		13-3/8°, 48#/ft to 310'	County:	LEA	00.0.0.		Now Moxico
	11 1		Cmrd w/350 SX	Field:	VACUU	M		
			TOC - Circ'd to surface	Date Spudded :	********	1/26/62		
. 11	11 11	111,		API Number :	30025030			
-	11 11	Int	ermodiate					
			5/8", 32#/ft to 3271"				Operator Nurr	iber:
	11 11		nrd w/400 SX				Lease ID:	
	1	110	C2000' by TS				Field Number	
		See	Tubing Tab for Tubing & ESP details					
3	╽┟╌┧╏							
		Donal.	uction Casing					
			", 14# & 15.5#/R to 9093'					
3			1 w/544 SX					
			3100 by TS -					
	6 5	d	•					
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ព្	J		ezed, Porfd and Re-Perfd 8/16/2011					
1	: :	#B417	' - 8898' (ABO Reef)					
11	B	N.						
91	(1)	Strad	Idle Pkrs & Liner					
- 41			" 11.6# L-80 USS-Liberty FJM - ID 3.914"					
- 4			79' - 8564'					
H	11 4	#1						
I#	125	*						
15	4 4		OFF Tool @8567					
- 3	N N	Prom	e Nipple - XN Profile Nipple (1.62 x 1.56)					
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l	7245	11	Original PBTD @9062'					
			TD @9100"					

WELLBORE SKETCH ConocoPhillips Company -- Permian Basin Business Unit

RKB @ 3941' DF @ 3941' GL @ 3926'

P&S 50sx cmt @ 60'-3' 13-3/8", 48#/ft to 310" Cmt'd w/350 SX TOC - Circ'd to surface
P&\$ 90sx cmt @ 360'-240' - Tag

P&\$ 100sx cmt @ 1750'-1550' - Tag

8-5/8", 32#/ft to 3271' Cmt'd w/400 SX TOC--2000 by TS P&S 80sx cmt @ 2950'-2660' - Tag Spot 30sx cmt @ 3351'-3100' - Tag Spot 55sx cmt @ 4150'-3880' 5-1/2", 14# & 15.5#/ft to 9093" Cmt'd w/544 SX TOC-3100' by TS Spot 25sx cmt @ 4460'-4140' - Tag Spot 65sx cmt @ 6600'-6000' - Tag Spot 50sx cmt @ 8317'-7900' Sot CIBP @ 8317' Squeezed, Perfd and Re-Perfd 8/16/2011 8417' - 8898' (ABO Reef) Straddle Pkr's & Liner 4 1/2" 11.6# L-80 USS-Liberty FJM - ID 3.914" 8479' - 8564' PBTD 8640° Original PBTD @9062' TD @9100'

Subarea :	Buckeye E	ast				
Lease & Well No. :		VACUUM ABO UNIT 006-065				
Legal Description	1:	SEC. 34.	T175.	R35E, UL B	1980' FEL	987 FNL
County:	LEA			State :	New Mex	ico
Field:	VACUUM					
Date Spudded:		1/26/62				
API Number :	300250300	5				

Operator Number: Lease ID: Field Number:

Date: 10/24/18

GENERAL CONDITIONS OF APPROVAL:

- 1) Insure all bradenheads have been exposed, identified, and valves are operational prior to rigging up on well.
- 2) Contact the appropriate NMOCD District Office no later than 24 hours prior to moving in and rigging up.
- 3) A copy of the approved C103 intent to P&A should be distributed to the onsite company and plugging representatives. Approved procedures are good for a period of one year from approved date, unless otherwise specified on the C103 intent. Approvals past this date will require the submission and approval of a new C103 intent.
- 4) A company representative is required to be present to witness all operations including setting CIBP's, circulation of mud laden fluids, perforating, squeezing or spotting cement plugs, tags, or any other operations approved on the C103 intent to P&A. Company representative should contact the NMOCD and report all operations.
- 5) Any changes that may be required during plugging operations should be approved by the NMOCD before proceeding.
- 6) A closed loop system is to be used for all plugging operations. Contents of the steel pits to be hauled to a NMOCD permitted disposal facility.
- 7) Mud laden fluids must be placed between all cement plugs mixed at 25 sacks of salt gel per 100 barrels of brine.
- 8) All cement plugs will be 100' or 25 sacks cement, whichever is greater. Class 'C' cement will be used above 7500' and Class 'H' below 7500'.