Office	ate of New Mexico	Form C-103 Revised July 18, 2013
<u>District I</u> – (575) 393-6161 Energy, IVII 1625 N. French Dr., Hobbs, NM 88240	nerals and Natural Resources	WELL API NO.
District II - (575) 748-1283 811 S. First St., Artesia, NM 88210 OIL CON	ISERVATION DIVISION	3002545269 5. Indicate Type of Lease
District III - (505) 334-6178 1220	South St. Francis Dr.	STATE STATE FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	inta Fe, NM 87505 HOBBS OCD	6. State Oil & Gas Lease No.
CUNDDY NOTICES AND DEDODTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR WELLS, 17718  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR WELLS, 17718  (DO NOT USE THIS FORM FOR PROPOSALS.)		Yarrow 32 State
1. Type of Well: Oil Well  Gas Well  Other  RECEIVED		8. Well Number 7021
2. Name of Operator EOG RESOURCES		9. OGRID Number 7377
3. Address of Operator		10. Pool name or Wildcat
P O BOX 2267, MIDLAND TX 79702		
4. Well Location Unit Letter P: 394 feet from the SOUTH line and 561 feet from the EAST line		
Section 32 Towns	ship 23S Range 33E	NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.)  GL 3666'		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO	<u> </u>	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☑ P AND A ☐		
PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB		
DOWNHOLE COMMINGLE		`\
CLOSED-LOOP SYSTEM  OTHER:	OTHER: DRIL	L CSG 🔀
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
11/15/18 SPUD 12-1/ <b>4</b> " HOLE		
•		
11/17/18 12-1/4" HOLE		
Surface Casing @ 1,350' 13-3/8" 54.5# J-55 STC		
Lead Cement w/ 990 sx Class C (13.8 ppg, 1.62 yld), Tail w/ 310 sx Class C (14.8 ppg, 1.36 yld)		
Test casing to 1,500 psi for 30 min - OK. Čirc 492 sx cement to surface Resume Drilling		
Spud Date: 41/15/2019	Rig Release Date:	
Spud Date: 11/15/2018	Tig Release Date.	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE TITLE Sr. Regulatory Administrator DATE 11/20/18		
Type or print name Emily Follis	E-mail address: emily_follis@ed	ogresources.comONE: 432-848-9163
For State Use Only	Dates laven Engi	
APPROVED BY: Conditions of Approval (if any):	Petroleum Engi	DATE ///26/18
Conditions of Approver (irally).		