

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other: INJECTION		5. Lease Serial No. NMNM108500
2. Name of Operator EOG RESOURCES INCORPORATED Contact: KAY MADDOX E-Mail: KAY_MADDOX@EOGRESOURCES.COM		6. If Indian, Allottee or Tribe Name
3a. Address MIDLAND, TX 79702	3b. Phone No. (include area code) Ph: 432-686-3658	7. If Unit or CA/Agreement, Name and/or No. NMNM104037X
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 7 T25S R34E SWSW 988FSL 991FWL 32.140476 N Lat, 103.514260 W Lon		8. Well Name and No. RED HILLS NORTH UNIT 703
		9. API Well No. 30-025-32577-00-S1
		10. Field and Pool or Exploratory Area RED HILLS-BONE SPRING, NORTH
		11. County or Parish, State LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Deepen
	<input type="checkbox"/> Hydraulic Fracturing
	<input type="checkbox"/> New Construction
	<input checked="" type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input type="checkbox"/> Other

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

EOG PLUGGED AND ABANDONED THIS WELL USING THE ATTACHED PROCEDURE

14. I hereby certify that the foregoing is true and correct. Electronic Submission #443782 verified by the BLM Well Information System For EOG RESOURCES INCORPORATED, sent to the Hobbs Committed to AFMSS for processing by DEBORAH MCKINNEY on 11/13/2018 (19DLM0019SE)	
Name (Printed/Typed) KAY MADDOX	Title REGULATORY SPECIALIST
Signature (Electronic Submission)	Date 11/13/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	DEBORAH MCKINNEY Title LEGAL INSTRUMENTS EXAMINER	Date 11/14/2018
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ******FOR RECORD ONLY**
NMOC 11/26/18

Revisions to Operator-Submitted EC Data for Sundry Notice #443782

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	ABD SR	ABD SR
Lease:	NMNM108500	NMNM108500
Agreement:	NMNM104037X	NMNM104037X (NMNM104037X)
Operator:	EOG RESOURCES, INC PO BOX 2267 ATTENTION; KAY MADDOX MIDLAND, TX 79702 Ph: 432-686-3658	EOG RESOURCES INCORPORATED MIDLAND, TX 79702 Ph: 432.686.3689
Admin Contact:	KAY MADDOX REGULATORY SPECIALIST E-Mail: kay_maddox@eogresources.com Cell: 432-638-8475 Ph: 432-686-3658	KAY MADDOX REGULATORY SPECIALIST E-Mail: KAY_MADDOX@EOGRESOURCES.COM Cell: 432-638-8475 Ph: 432-686-3658
Tech Contact:	KAY MADDOX REGULATORY SPECIALIST E-Mail: kay_maddox@eogresources.com Cell: 432-638-8475 Ph: 432-686-3658	KAY MADDOX REGULATORY SPECIALIST E-Mail: KAY_MADDOX@EOGRESOURCES.COM Cell: 432-638-8475 Ph: 432-686-3658
Location:		
State:	NM	NM
County:	LEA	LEA
Field/Pool:	RED HILLS;LWR BONE SPRIN	RED HILLS-BONE SPRING, NORTH
Well/Facility:	RED HILLS NORTH UNIT 703H Sec 7 T25S R34E Mer NMP SWSW 998FSL 991FWL 32.140499 N Lat, 103.514274 W Lon	RED HILLS NORTH UNIT 703 Sec 7 T25S R34E SWSW 988FSL 991FWL 32.140476 N Lat, 103.514260 W Lon

RED HILLS NORTH UNIT #703H

30-025-32577

11/06/2018 MIRU

11/07/2018 RIH w/284 jts tbg

11/08/2018 Tagged cmt plug @ 11,400', pmp 30 sxs CL H cmt plug @ 9316', pmp 25 sxs CL C cmt @ 6525'

11/09/2018 Pmp 25 sxs CL C cmt @ 5275', tag TOC @5080', set pkr 4610', perf sqz @ 5065' w/40 sxs CL C cmt

11/10/2018 Tag TOC @ 4880', set pkr 4050', perf sqz @ 4500' w/40 sxs CL C cmt, circ up annulus, WOC, set pkr @1000', perf sqz @1300' w/40 sxs CL C cmt

11/12/2018 Tag TOC @ 1160', set pkr @280', perf sqz @700' w/30 sxs CL C cmt, WOC, tag TOC @ 580', perf sqz @ 200' w/60 sxs CL C cmt to surface, verify cmt.

Well is plugged and abandoned.