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State of New Mexico Office Off	1101				
MELL API NO	Submit One Copy To Appropriate District Office	State of New Me			
Delicate		Energy, Minerals and Natural Resources			
Description	District II	CONSEDVATION	DIVISION		
Santa Fe, NM 87505 Santa Fe, NM 87505 Santa Fe, NM 87505 Sit Fines Dia. Santa Fe, NM 87505 Sit Fines Dia. Santa Fe, NM 87505 Sit Fines Dia. Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS QD NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEFERN OR PLUG BACK TO A DEFERENCE HIS FORM FOR PROPOSALS TO DRILL OR TO DEFERN OR PLUG BACK TO A DEFERENCE HIS FORM COLOR TO A DEFERENCE OR PROPOSALS OR THE PROPOSALS OR THE PROPOSALS OF THE PROPOSALS OR	orr b. rust be, Attesta, that 66210				
302770 3	1000 Rio Brazos Rd., Aztec, NM 87410				
SUNDRY NOTICES AND REPORTS ON WELLS DO NOTUSE THIS PORM FOR PROPOSALS TO DAID DIFFERENT RESERVOR LISE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCI PROFOSALS) 1. Type of Well: SOID Well Gas Well Other 2. Name of Operator Chevron Midcontinent, L.P. 3. Address of Operator GOPTON Midcontinent, L.P. 4. Well Location Unit Letter P: 660 feet from the South line and 460 feet from the East line Section 35 Township 168 Range 36E NMPM County Lea 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON GOMEN GOPTON GONE ALTERING CASING GOMEN GOMEN GOMEN GOWN GOWN GOWN GOWN GOWN GOWN GOWN GOW	1220 S. St. Francis Dr., Santa Fe, NM	S. St. Francis Dr., Santa Fe, NM			
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