Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 201

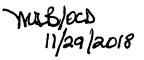
5. Lease Serial No. NMNM108503

	SUNDRY	NOTICES	AND REPORTS ON WELLS
_			

Do not use this form for proposals to drill en to re-enter an Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 1 1 10005 7. If Unit or CA/Agreement, Name and/or No.									
SUBMIT IN 1	TRIPLICATE - Other inst	ructions on page	Hobbs	7. If Unit or CA/Agro	eement, Name and/or No.				
Type of Well	ıer	нов	BS OCI	8. Well Name and No CABALLO 23 FE	D 703H				
Name of Operator EOG RESOURCES INCORPO	EMILY FOLLIS @eogresources.com NOV	2 8 2018	9. API Well No. 30-025-43877-00-S1						
3a. Address	• • •	3b. Phone No. (include area co	de)	10. Field and Pool or Exploratory Area					
MIDLAND, TX 79702		Pn: 432.030.3000 RE	36.3600 RECEIVED BOBCAT DRAW-UPR WOLFCAMP						
4. Location of Well (Footage, Sec., T.	, R., M., or Survey Description)	11. County or Parish, State		, State				
Sec 23 T25S R33E SESW 30 32.109600 N Lat, 103.545990			LEA COUNTY, NM						
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA									
TYPE OF SUBMISSION		TYPE	OF ACTION						
Notice of Intent	☐ Acidize	Deepen	☐ Product	ion (Start/Resume)	■ Water Shut-Off				
_	☐ Alter Casing	☐ Hydraulic Fracturing	g 🔲 Reclam	ation	■ Well Integrity				
☐ Subsequent Report	□ Casing Repair	■ New Construction	□ Recomp	olete	Other				
☐ Final Abandonment Notice	☐ Change Plans	□ Plug and Abandon	□ Tempor	arily Abandon	Venting and/or Flari ng				
	Convert to Injection	Plug Back	☐ Water I	Disposal					
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. EOG IS REQUESTING PERMISSION TO FLARE ON THE BELOW LISTED WELLS. GAS WILL BE MEASURED AND REPORTED PRIOR TO FLARING.11/20/18-05/20/2019 CABALLO 23 FC CTB HP FL #67408256 CABALLO 23 FC 701H 3002543875 CABALLO 23 FC 702H 3002543876 CABALLO 23 FC 703H 3002543877 CABALLO 23 FC 704H 3002543878									
Electronic Submission #443261 verified by the BLM Well Information System For EOG RESOURCES INCORPORATED, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 11/08/2018 (19PP0361SE)									
Name (Printed/Typed) EMILY FO	PLLIS	Title SR R	EGULATORY	ATORY ADMINISTRATOR					
Signature (Electronic S	Submission)	Date 11/08	Date 11/08/2018						
THIS SPACE FOR FEDERAL OR STATE OFFICE USE									
Approved By /S/ Jona Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conduct the second conduct to the second conduct to the second conduct to the second conduct to the second conduct the second con	uitable title to those rights in the ct operations thereon. U.S.C. Section 1212, make it a	crime for any person knowingly a	um Eng d Field nd willfully to ma	ineer Office	NOV OD & 2018				

(Instructions on page 2)
** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **



BUREAU OF LAND MANAGEMENT

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Conditions of Approval to Flare Gas

- 1. Approval not to exceed 180 days from date of submission.
- 2. All flaring under this request is considered to be "avoidably lost". Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "33".

Exceptions:

- a. The first 24 hours of a temporary emergency flare is considered "unavoidably lost" and is therefore royalty free. Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.103 3179.105.