

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-28204
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator CHEVRON USA INC		6. State Oil & Gas Lease No.
3. Address of Operator 1616 W. BENDER BLVD HOBBS, NM 88240		7. Lease Name or Unit Agreement Name E W WALDEN
4. Well Location Unit Letter <u>N</u> : <u>550'</u> feet from the <u>SOUTH</u> line and <u>2125'</u> feet from the <u>WEST</u> line Section <u>15</u> Township <u>22S</u> Range <u>37E</u> NMPM County <u>LEA</u>		8. Well Number #14
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3889' GL		9. OGRID Number 4323
		10. Pool name or Wildcat GRAYBURG

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON USA INC HAS PLUGGED THE ABOVE WELL AS FOLLOWS:

12/12/2016 MIRU WSU AND SURFACE EQUIPMENT. BLED WELL DOWN, REMOVE HH. UNSEATED PUMP AND POOH WHILE LD ALL RODS, SINKER BARS AND PUMP. FOUND WEAR ON RODS, SDFN.
12/13/2016 BLEED WELL DOWN, PUMPED 40 BBLS DOWN CASING, ND WH, RELEASED TAC, INSTALLED SCREW ON FLANGE, NU BOP, RU FLOOR, POOH W/TUBING & RU WIRELINE LUBRICATOR, RIH SET CIBP @ 3594. POOH & RBIH MADE 2 RUNS, DUMPED 35' SACKS OF CEMENT, RD WIRELINE, RIH W/ 112 JTS TUBING, ISOLATED WELL, SDFN.
12/14/2016 MIRU PUMP TRUCK, CIRCULATE 100 BBLS PACKER FLUID TO CLEAN RETURNS, PRE-TEST TO 550#, TOH AND LD TUBING, NDBOP, NUWH, MIRU PUMP TRUCK. RECORD MIT TO 550# FOR 35 MINUTES, (GOOD) RDPU.

Please find attached wellbore diagrams.

THIS COMPLETED OPERATION DOES NOT QUALIFY FOR PLUGGED STATUS.
WITH NO CHART SUBMITTED THIS C-103 CANNOT BE APPROVED FOR T/A STATUS. 11/29/2018

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cindy Herrera-Murillo TITLE Permitting Specialist DATE 11/27/2018

Type or print name Cindy Herrera-Murillo E-mail address: Cherreramurillo@chevron.com PHONE: 575-263-0431

For State Use Only

APPROVED BY: _____ DATE _____

Conditions of Approval (if any):

DENIED



Wellbore Schematic

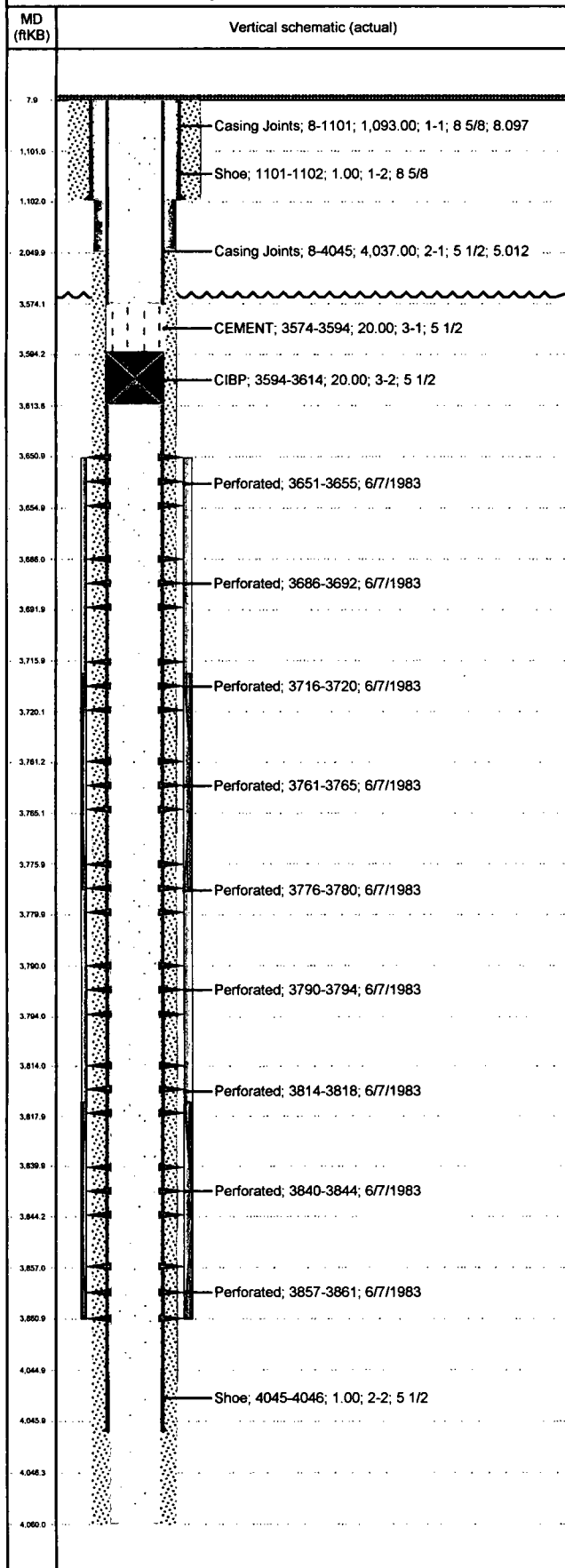
Well Name
CHKE W WALDEN 14

Lease
WALDEN E W

Field Name
Penrose Skelly

Business Unit
Mid-Continent

Land, Original Hole, 11/27/2018 9:55:36 AM



Job Details

Job Category	Start Date	Rig/Unit End Date
Well Services	12/12/2016	12/14/2016

Casing Strings

Csg Des	OD (in)	Wt/Len (lb/ft)	Grade	Top Thread	Set Depth (MD) (ftKB)
Surface	8 5/8	24.00	K-55	ST&C	1102
Production	5 1/2	14.00	K-55	ST&C	4046

Tubing Strings

Tubing set at 3,614.0ftKB on 12/13/2016 07:00

Tubing Description	Run Date	String Length (ft)	Set Depth (MD) (ftKB)
Tubing	12/13/2016	40.00	3,614.0

Item Des	Jts	OD (in)	Wt (lb/ft)	Grade	Len (ft)	Btm (ftKB)
CEMENT	1	5 1/2			20.00	3,594.0
CIBP	1	5 1/2			20.00	3,614.0

Perforations

Date	Top (ftKB)	Btm (ftKB)	Shot Dens (shots/ft)	Entered Shot Total	Linked Zone
6/7/1983	3,651.0	3,655.0	2.0	8	GRAYBURG, Original Hole
6/7/1983	3,686.0	3,692.0	2.0	11	GRAYBURG, Original Hole
6/7/1983	3,716.0	3,720.0	2.0	7	GRAYBURG, Original Hole
6/7/1983	3,761.0	3,765.0	2.0	7	GRAYBURG, Original Hole
6/7/1983	3,776.0	3,780.0	2.0	8	GRAYBURG, Original Hole
6/7/1983	3,790.0	3,794.0	2.0	11	GRAYBURG, Original Hole
6/7/1983	3,814.0	3,818.0	2.0	8	GRAYBURG, Original Hole
6/7/1983	3,840.0	3,844.0	2.0	8	GRAYBURG, Original Hole
6/7/1983	3,857.0	3,861.0	2.0	8	GRAYBURG, Original Hole

Other Strings

Run Date	Pull Date	Set Depth (ftKB)	Com