Submit One Copy To Appropriate District	State of New M	evico	Form C-1	03
Office	Energy, Minerals and Natural Resources		Revised November 3, 2	
District I 1625 N. French Dr., Hobbs, NM 88240 District II		CU	WELL API NO. 30-025-41107	
811 S. First St., Artesia, NM 88210	OIL CONSERVATION, DIVISION		5. Indicate Type of Lease	
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South SF. Francis Rfs		STATE FEE	
District IV 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505°		6. State Oil & Gas Lease No.	
87505 SUNDRY NOTIC	ES AND REPORTS ON WELLA	ECE.	7. Lease Name or Unit Agreement Nam	ie
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR THE G BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		Warbler State		
PROPOSALS.)	DPOSALS.)		8. Well Number 1H	
1. Type of Well: Oil Well 2. Name of Operator	Sas Well Other		9. OGRID Number	
COG Operating LLC			229137	
3. Address of Operator			10. Pool name or Wildcat	
2208 W Main Artesia NM 88210			WC-025 G-06 S213323D; Bone Springs	\$
4. Well Location	······			
	from the <u>North</u> line and <u>190</u> feet			
Section <u>28</u> Township <u>21S</u> Range <u>33E</u> NMPM County <u>Lea</u>				
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3704' GR				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
		REMEDIAL WOR		
TEMPORARILY ABANDON	CHANGE PLANS	LLING OPNS. P AND A		
PULL OR ALTER CASING		CASING/CEMEN		
OTHER:	· — —	⊠ Location is r	eady for OCD inspection after P&A	
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.				
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.				
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the				
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR				
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR				
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.				
The location has been leveled as a	nearly as possible to original group	and contour and has	been cleared of all junk, trash, flow lines a	and
other production equipment.				
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.				
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed				
from lease and well location.				
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have				
to be removed.)				
 All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non- 				
retrieved flow lines and pipelines.	a abandoned in accordance with	17.15.55.10 INMAC.	An huids have been removed from hon-	
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well				
location, except for utility's distribution	n infrastructure. Part of the pad	is still being used as	an access road.	
When all work has been completed, re	turn this form to the appropriate	District office to sch	edule an inspection.	
- And	-			
SIGNATURE CONTRACTOR		_Regulatory Tech		
TYPE OR PRINT NAME Delilah For State Use Only	FloresE-MAIL	dflores2@conch	o.com PHONE: _575-748-694	
APPROVED BY:	Rifelia TITLE	PES.	DATE 11/24/2	لام

Conditions of Approval (if any):