

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMLC029405B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

COG OPERATING LLC

Contact: DANA KING

E-Mail: dking@concho.com

3a. Address

ONE CONCHO CENTER 600 W ILLINOIS AVENUE
MIDLAND, TX 79701-4287

3b. Phone No. (include area code)

Ph: 432-818-2267

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Multiple--See Attached

8. Well Name and No.
Multiple--See Attached

9. API Well No.

Multiple--See Attached

10. Field and Pool or Exploratory Area

Multiple--See Attached

11. County or Parish, State

LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Venting and/or Flaring
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

COG OPERATING RESPECTFULLY REQUEST TO FLARE AT THE GC FEDERAL BATTERY:
SEC 19, T17S, R32E.

NUMBER OF WELLS TO FLARE: 19

GC FEDERAL 1 30-025-35814
GC FEDERAL 4 30-025-35935
GC FEDERAL 5 30-025-36999
GC FEDERAL 7 30-025-38737
GC FEDERAL 8 30-025-38842
GC FEDERAL 10 30-025-38993
GC FEDERAL 12 30-025-39086

Carlsbad Field Office
OCD HobbsSEE ATTACHED FOR
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #443724 verified by the BLM Well Information System

For COG OPERATING LLC, sent to the Hobbs

Committed to AFMSS for processing by PRISCILLA PEREZ on 11/13/2018 (19PP0399SE)

Name (Printed/Typed) DANA KING

Title SUBMITTING CONTACT

Signature (Electronic Submission)

Date 11/12/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By MUSTAFA HAQUE

Title PETROLEUM ENGINEER

Date 11/16/2018

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****MMA/OCD
11/29/2018

Additional data for EC transaction #443724 that would not fit on the form

Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMLC029405B	NMLC029405B	GC FEDERAL 12	30-025-39086-00-S1	Sec 19 T17S R32E SWSW 990FSL 330FWL 32.815518 N Lat, 103.812903 W Lon
NMLC029405B	NMLC029405B	GC FEDERAL 13	30-025-39109-00-S1	Sec 19 T17S R32E SESW 575FSL 1915FWL 32.814373 N Lat, 103.807744 W Lon
NMLC029405B	NMLC029405B	GC FEDERAL 14	30-025-39110-00-S1	Sec 19 T17S R32E SWSE 735FSL 2222FEL 32.844898 N Lat, 103.971075 W Lon
NMLC029405B	NMLC029405B	GC FEDERAL 01	30-025-35814-00-S1	Sec 19 T17S R32E NWSE 2225FSL 2406FEL
NMLC029405B	NMLC029405B	GC FEDERAL 04	30-025-35935-00-S1	Sec 19 T17S R32E NESW 1775FSL 2310FWL
NMLC029405B	NMLC029405B	GC FEDERAL 05	30-025-36999-00-S1	Sec 19 T17S R32E Lot 3 2210FSL 330FWL
NMLC029405B	NMLC029405B	GC FEDERAL 07	30-025-38737-00-S1	Sec 19 T17S R32E NESW 1787FSL 1767FWL
NMLC029405B	NMLC029405B	GC FEDERAL 08	30-025-38842-00-S1	Sec 19 T17S R32E NESE 2437FSL 860FEL
NMLC029405B	NMLC029405B	GC FEDERAL 10	30-025-38993-00-S1	Sec 19 T17S R32E NWSE 1615FSL 1525FEL 32.817225 N Lat, 103.801656 W Lon
NMLC029405B	NMLC029405B	GC FEDERAL 15	30-025-39111-00-S1	Sec 19 T17S R32E SESE 990FSL 990FEL 32.844898 N Lat, 103.971075 W Lon
NMLC029405B	NMLC029405B	GC FEDERAL 16	30-025-39112-00-S1	Sec 19 T17S R32E SWSW 615FSL 990FWL 32.844898 N Lat, 103.971075 W Lon
NMLC029405B	NMLC029405B	GC FEDERAL 34	30-025-39420-00-S1	Sec 19 T17S R32E NWSW 1985FSL 585FWL
NMLC029405B	NMLC029405B	GC FEDERAL 35	30-025-39421-00-S1	Sec 19 T17S R32E NWSE 1750FSL 2310FEL
NMLC029405B	NMLC029405B	GC FEDERAL 49	30-025-39422-00-S1	Sec 19 T17S R32E SESE 385FSL 1170FEL
NMLC029405B	NMLC029405B	GC FEDERAL 50	30-025-39613-00-S1	Sec 19 T17S R32E SWSW 770FSL 330FWL
NMLC029405B	NMLC029405B	GC FEDERAL 53	30-025-40137-00-S1	Sec 19 T17S R32E SWSW Lot 4 621FSL 851FWL
NMLC029405B	NMLC029405B	GC FEDERAL 57	30-025-40238-00-S1	Sec 19 T17S R32E NESW 1690FSL 1895FWL
NMLC029405B	NMLC029405B	GC FEDERAL 59	30-025-40160-00-S1	Sec 19 T17S R32E NWSW 2457FSL 918FWL
NMLC029405B	NMLC029405B	GC FEDERAL 61	30-025-40227-00-S1	Sec 19 T17S R32E NESW 1726FSL 2053FWL

10. Field and Pool, continued

UNKNOWN

32. Additional remarks, continued

GC FEDERAL 13 30-025-39109
GC FEDERAL 14 30-025-39110
GC FEDERAL 15 30-025-39111
GC FEDERAL 16 30-025-39112
GC FEDERAL 34 30-025-39420
GC FEDERAL 35 30-025-39421
GC FEDERAL 49 30-025-39422
GC FEDERAL 50 30-025-39613
GC FEDERAL 53 30-025-40137
GC FEDERAL 57 30-025-40238
GC FEDERAL 59 30-025-40160
GC FEDERAL 61 30-025-40227

FROM: 11/12/2018 THROUGH 2/10/2019

BOPD 53
MCFD 350

REASON: UNPLANNED MIDSTREAM CURTAILMENT DUE TO PLANT MAINTENANCE OR HLP.

**BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972**

Condition of Approval to Flare Gas

1. Approval not to exceed 180 days from date of submission.
2. All flaring under this request is considered to be "avoidably lost":
Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "08".

Exceptions:

- a. The first 24 hours of a temporary emergency flare is considered "unavoidably lost" and is therefore royalty free. Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.103 - 3179.105.