Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB NO. 1004-0137 xpires: January 31, 2018

5.

	Ехрись.	January	
Lease	Serial No.		
A I B A B	18 44 04 400		

SUNDRY NO	OTICES AND REPORTS ON WELLS
	form for proposals to drill or to re-enter an
abandoned well.	Use form 3160-3 (APD) for such proposale

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.				
Type of Well				8 2018	8. Well Name and No. COLGROVE 35 FED COM 706H				
Name of Operator EOG RESOURCES INCORPO	S KECE	IVED	9. API Well No. 30-025-43571-00-X1						
Ph: 432.63			(include area code) 3.3600		10. Field and Pool or Exploratory Area RED HILLS-BONE SPRING, NORTH				
MIDLAND, TX 79702 4. Location of Well (Footage, Sec., T.	, R., M., or Survey Description)				11. County or Parish, State				
Sec 35 T26S R33E 302FSL 19 32.000961 N Lat, 103.540466			LEA COUNTY, NM						
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA									
TYPE OF SUBMISSION	SUBMISSION TYPE OF ACTION								
☐ Notice of Intent	☐ Acidize	☐ Deep	□ Deepen □ F		☐ Production (Start/Resume)		Water Shut-Off		
_	☐ Alter Casing	☐ Hydi	aulic Fracturing	☐ Reclamation		■ Well Integrity			
Subsequent Report Subsequent Re	□ Casing Repair	□ New	Construction	□ Recomplete			Other		
☐ Final Abandonment Notice	□ Change Plans	Plug	and Abandon	□ Tempor	☐ Temporarily Abandon		lling Operations		
	☐ Convert to Injection	t to Injection Plug Back W		☐ Water D	er Disposal				
testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 11/06/18 SPUD 12-1/4" Hole Surface Casing @ 970' Run: 13-3/8" 54.5# J-55 STC Lead Cement w/ 740 sx Class C 13.8 ppg, 1.64 yld), Tail w/200 sx Class C(14.8 ppg, 1.36 yld) Test casing to 1,500 psi for 30 min - Good Circ 523 sx cement to surface 11/08/18 1st Intermediate Casing @ 5,045' - 8-3/4" Hole Run: 9-5/8", 40#, J-55 LTC (0' - 3,986') Run: 9-5/8", 40#, HCK-55 LTC (3,986' - 5,045')									
			<u> </u>						
14. I hereby certify that the foregoing is true and correct. Electronic Submission #443721 verified by the BLM Well Information System For EOG RESOURCES INCORPORATED, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 11/13/2018 (19PP0398SE)									
Name (Printed/Typed) EMILY FOLLIS			Title SR REGULATORY ADMINISTRATOR						
Signature (Electronic Submission)			Date 11/12/2018						
THIS SPACE FOR FEDERAL OR STATE OFFICE USE									
Approved By ACCEPTED			ZOTA STE TitlePETROLE	IM ENGINEED			Date 11/15/2018		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Hobbs						
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.									

(Instructions on page 2)
*** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **



Additional data for EC transaction #443721 that would not fit on the form

32. Additional remarks, continued

Lead Cement w/ 1,335 sx Class C(12.9 ppg, 1.8 yld), Tail w/ 290 sx Class C (14.8 ppg, 1.37 yld) Test casing to 2,200 psi for 30 min - OK. Circ 493 sx cement to surface Resume Drilling